Alberta

GAS ROYALTY OPERATIONS INFORMATION BULLETIN

Petroleum Plaza – North Tower
7th Floor, 9945 – 108 Street
Edmonton, Alberta T5K 2G6
Canada
www.alberta.ca

March 2017

ANNOUNCEMENTS 2
New and Revised Meter Station Factors 2

MONTHLY INFORMATION 2
Re-Allocation of Assigned Volumes (RMF2s) 2
Pricing for Gas and Gas Products 2
January 2017 Royalty Due April 30, 2017 3
February 2017 VA4 due April 15, 2017 3
Petrinex Deadline Submissions 3
Interest Rate March 2017 3
December Provisional Assessment Charge 3
December Penalty Charges 4
Production Allocation Discrepancy (PAD) Potential Royalty Impact 4
Well Event Measured Depth Determination Letter 4
NGDDP Confidential Wells 4

INFRASTRUCTURE DATA 5
Business Associate ID Listing 5
Client Status Changes 5
Nova Tolls - Multiple Gas Reference Prices 5

REMINDERS 6
Monthly Sulphur Corporate Average Price Calculation – VA4 Form 6
Modernized Royalty Framework (MRF) Migration 7
Control Assurance Audit on Raw Gas Allocation (RGA) Submissions 7
Allowable Cost (AC) and Sulphur Corporate Average Price Calculation (VA3) Submissions for Production Year 2016 8

BUSINESS CONTACTS 11
Quick Reference 11
Petrinex Service Desk 11
Volumetric & Cost Reporting 11
Management Information 12
Gas Royalty Accounting 12
Gas Royalty Features 12
Reference Prices and Valuation Allowances Calculation Information 12
Alberta Energy Internet Webpage 12

PLEASE ENSURE YOUR PRODUCTION ACCOUNTANTS RECEIVE A COPY OF THIS DOCUMENT

ANNOUNCEMENTS

New and Revised Meter Station Factors

The department has published in Information Letter 2017-10, new and revised Meter Station Factors. Meter Station Factors for new meter stations are identified in **Schedule B** and are effective for the production periods January to December 2016. Meter Station Factors identified in **Schedule A** are effective the January 2017 production period and subsequent production periods until otherwise changed.

If you have any questions, please contact Terry Rayne, Director, Pricing and Analysis at (403) 297-5467 or e-mail at terry.rayne@gov.ab.ca.

MONTHLY INFORMATION

Re-Allocation of Assigned Volumes (RMF2s)

As per the *Alberta Natural Gas Royalty Guidelines (2009)*, Chapter III, Section 2.2.1, Royalty clients may submit an RMF2 form if they wish to reassign all or part of their Crown and/or freehold volumes of gas and gas products allocated to well events, well groups, units, or injection schemes. The RMF2 Listing report identifies the royalty clients' active RMF2s currently in our system as well as the date that the form was last used to re-assign volumes.

Royalty Clients should review their RMF2 reports issued each month, and are requested to submit termination dates for those RMF2s that are no longer required. The number of unused documents continues to increase. Part 3.4 of the RMF2 form requires a Termination Date be completed and it should be defined for a reasonable timeframe. The RMF2 is not intended for the facilitation of sales activity between clients. In those instances, the OAF can be changed in order to facilitate a smooth transition of responsibility for the production volumes. As a reminder, the department will require definite termination dates applied to each form (Part 3.4). If the termination date is not on the form, it will be returned to the submitter. The Department expects that this will reduce the number of obsolete documents in our system.

If you require any additional information please contact VCR at VCR@gov.ab.ca.

Pricing for Gas and Gas Products

For pricing on gas, gas products, and transportation information for January 2017, please refer to the Information Letter.

The monthly default sulphur price for **January 2017** is **$47.40**. Below are the annual sulphur default prices:

2012	2013	2014	2015
$95.61	$51.02	$82.94	$101.09

January 2017 Royalty Due April 30, 2017

Royalty clients are to remit the total amount payable shown on the April 2017 Statement of Account by April 30, 2017. If the amount payable includes accrued current period interest, the interest has only been accrued to the statement issue date. Clients must also include the additional interest that has accrued from the statement issue date to the date of payment, using the per diem amount provided. Current period interest will not be charged on current invoice charges for the production month of January if it is paid in full by April 30, 2017.

The April 2017 Statement of Account shows your amount payable as of the Statement issue date. It includes any outstanding balances from your previous statement, your January 2017 invoice amount and any applicable current period interest charges. It also identifies refunds resulting from overpayments.

Note: If the due date falls on a non-business day, the next business day will apply as the due date *except for the month of March due to the Government of Alberta's fiscal year end.* In this situation, the due date will apply previous to the non-business day as the due date.

Cheques are made payable to the Government of Alberta and must contain the G94 account number as reflected on the Statement of Account.

February 2017 VA4 due April 15, 2017

The VA4 forms for the production month of February 2017 are due in the department offices by April 15, 2017.

Note: If the due date falls on a non-business day, the next business day will apply as the due date for VA4 forms.

Petrinex Deadline Submissions

The Petrinex deadline for SAF, OAF, and Volumetric submissions are posted on the Petrinex website "Reporting Calendars" under Calendars. ***Changes to this calendar will be posted on the Petrinex website home page in "Broadcast Messages."***

Interest Rate March 2017

Alberta Energy's interest rate for March 2017 is **3.70%**

December Provisional Assessment Charge

The summary of Provisional Assessment Charges for all production periods in the December 2016 billing period was:

First Time Provisional Assessment	Reversals of Provisional Assessments (Net)	Net Provisional Assessment
$1,137,239.39	($2,943,067.47)	($1,805,828.08)

December Penalty Charges

The penalty table below shows at the form level, the total penalty charges and reversals, for the December 2016 billing period.

Forms	Penalty Charges	Penalty Reversals	Net Penalty Charges for 2016/12
AC2	$25,200	($49,200)	($24,000)
AC5	$600	$0	$600
NGL*	$0	$0	$0
VA3	$0	$0	$0
VA4	$100	$0	$100
Total	**$25,900**	($49,200)	($23,300)

* NGL Price Reporting

Production Allocation Discrepancy (PAD) Potential Royalty Impact

As of the December 2016 billing period, the potential royalty dollar impact is estimated as $2.8 million, for the production months of July through December 2016.

NOTE: These values are not intended to show that Crown royalty has been understated but do illustrate the consequences of incorrect reporting.

Well Event Measured Depth Determination Letter

The department has issued a "Well Event Measured Depth Determination Letter" under the Report Package DOE – Gas to facility operators via Petrinex on March 1, 2017. This letter shows the confirmed Measured Depth (MD) of each active well event that will be used to calculate the Depth Factor (DF) of the quantity component rate under the Alberta Royalty Framework formula. A well event that is not listed on the letter and does not have a confirmed MD will receive a DF of 1. When the changes to the MD are confirmed by the department, a letter is issued to a facility operator who reports changes through Petrinex to a well event attributes affecting MD. All changes to the MD are applied on a go forward basis only. Facility operators are advised to submit well event attribute changes by the last day of the calendar month in order for timely determination of MD.

NGDDP Confidential Wells

Wells designated as "confidential" will be reviewed prior to the removal of the "confidential" status, if the directional surveys and completion reports are provided to the department. Send directional surveys and completion reports to GasRoyaltyPrograms@gov.ab.ca

If you have any questions, please contact Marilyn Wieliczko in Gas Royalty Features at 780.422.9270.

INFRASTRUCTURE DATA

Business Associate ID Listing

The BA Identifiers Report is a directory of Business Associate (BA) names, codes, status (e.g. struck, active, amalgamated, etc.), status effective dates, and effective August 2004, and includes Working Interest Owner (WIO) role start/end dates.

This report is also published daily on the Petrinex website.

The Department reminds Business Associates to review their WIO role to ensure that the start and end dates are reflected correctly. If the BA does not have an active WIO role, the operators cannot allocate volumes to the BA for the relevant production periods through the SAF/OAF allocations.

- If a BA has a WIO role, then that BA can receive SAF/OAF allocations from the WIO role start date forward.
- If a BA has a WIO role with an end date, then they can only receive SAF/OAF allocations from the WIO role start date until the end date. Any SAF/OAF allocations after the end date will be rejected.
- If a BA does not have a WIO role start date, then that BA cannot receive SAF/OAF allocations.

Please contact Client Registry/Crown Land Data at 780.422.1395 or CrownLandDataSupport@gov.ab.ca if you have any questions regarding the information supplied in this article.

Client Status Changes

Clients must ensure that all royalty documents are completed using only valid client names and IDs. It is critical that royalty clients use current legal client names and their appropriate IDs on all documents to ensure accurate royalty calculation and to prevent provisional assessment and penalties. Rejects will occur when invalid IDs are used.

If you require information regarding client status changes, names, or IDs, please contact Client Registry/Crown Land Data at 780.422.1395 or CrownLandDataSupport@gov.ab.ca.

Nova Tolls - Multiple Gas Reference Prices

Royalty information related to the implementation of the Factor Model negotiated with industry for determining Multiple Gas Valuation Prices is provided on the Natural Gas website's Royalty Related Information page under Facility Royalty Trigger Factors and Meter Station Ties.

REMINDERS

Monthly Sulphur Corporate Average Price Calculation – VA4 Form

The department requires royalty clients with an annual sulphur production of 30,000 tonnes or greater in the 2016 production year to file VA4 forms monthly, beginning with the January 2017 production month. The VA4 form is due on or before the 15th day of the second month following the respective production month. A royalty client whose annual sulphur production is less than 30,000 tonnes may choose to file the VA4 forms monthly beginning with January's production month; however, if this choice is made, the client must file VA4 forms for the entire year. The department will use the VA4 forms to determine each client's monthly Sulphur Corporate Average Price (S-CAP) and the monthly sulphur default price. We calculate each month's sulphur default price as the weighted average unit value of all arm's length sales for all clients who filed VA4 forms for that month. The department will value and invoice the Crown royalty share of sulphur production monthly using the respective S-CAP price for clients who file VA4 forms, and the sulphur default price for clients who chose not to file VA4 forms. The VA4 form is subject to $100 in late filing penalties for each month or part of the month the form is past due. The VA4 form for the production month of January 2017 is due in the department by March 15, 2017.

Royalty clients who file monthly VA4 forms must file annual VA3 forms. The VA3 form remains the primary sulphur valuation tool and the S-CAP determined from each VA3 will replace the entire year's monthly prices determined from the VA4 forms. The VA3 is due on or before April 15th of the year following the year of production. Interest is charged/paid on the Crown royalty difference when adjusting from monthly to annual valuation. The VA3 form is subject to a one-time $1,000 late filing penalty.

The following royalty clients must submit VA4 forms effective with the 2017 production year, which includes any pricing information for each of its consolidated/amalgamated entities:

Client ID	Client Name	Client ID	Client Name
0JL8	Apache Canada Ltd.	A0A7	Nuvista Energy Ltd.
0HE9	Canadian Natural Resources Limited	A5R5	Pengrowth Energy Corporation
A68P	CQ Energy Canada Resources Partnership	A2F0	Shell Canada Energy
0026	Encana Corporation	A6GD	Sinopec Daylight Energy Ltd.
0Z0H	Harvest Operations Corp.	A2TG	TAQA North Ltd.
0R46	Husky Oil Operations Limited		

For questions and further information, please contact the Pricing & Analysis Team at GasValuation.Energy@gov.ab.ca, (403) 297-5467 or (403) 297-5427.

Modernized Royalty Framework (MRF) Migration

The **Modernized Royalty Framework (MRF)** migration is scheduled to commence at 4:30 pm on March 2, 2017 and expected to be completed by March 6, 2017. During this migration period of March 2 to 6, 2017 inclusive, **NO** files of any kind submitted by Industry through Petrinex will be processed. All incoming files from Petrinex will be held for processing until such time the MRF Migration and backups are completed on March 6, 2017.

Control Assurance Audit on Raw Gas Allocation (RGA) Submissions

In order to properly calculate and assess royalty, Gas Royalty Operations must ensure that correct and accurate submissions are received from our royalty clients. These royalty clients are identified to the Crown through owner allocation factor (OAF) submissions or through the reassignment of volumes via the RMF2 submission. The RGA is a Crown submission used to identify the sellers and purchasers for in-network gas sales and is designed for royalty assessment purposes only. Please note the following information and clarification on reporting Alberta gas sales.

- All RGA submissions are subject to audit.
- All gas sales are deemed to occur at the outlet of the sales facility.
- For gas sales, the reported RGA in-stream components (ISCs) should reflect the ratio of any products processed out of the raw gas combined with the ISCs contained within the processed gas.
- If the gas is sold prior to processing at a recognized conventional gas plant within or outside of Alberta (British Columbia, Saskatchewan or Montana), the volumes are eligible to be assessed using the 80 percent gas reference price rule.
- The general rule is that the gas must be sold to valid unrelated parties (at arm's length) in order to be assessed as a gas sale. This is true for both processed and unprocessed gas. The exception to the rule is that if gas is disposed outside of Alberta and the purchaser does not exist as a working interest owner on Petrinex and the Mineral Revenue Information System (MRIS). In these cases, the seller should contact the Gas Royalty Operations, Control Assurance team for direction on how to submit the RGA.
- When an RGA submission form is received by Gas Royalty Operations, a listed purchaser cannot also exist as a seller of gas for the same production entity in the same production period. Otherwise, there is an overstatement of volumes being assessed as gas sales when only the net sale volumes are eligible. In these situations, all RGA submissions containing these purchaser(s) will be deemed invalid sales submissions and the entire RGA will be ignored for royalty assessment purposes. The corrective action is to amend the RGA(s) to ensure that no royalty clients are listed as purchasers when they are also a seller.

Questions on RGA submissions can be forwarded to the Control Assurance team at ControlAssurance.Energy@gov.ab.ca

Allowable Cost (AC) and Sulphur Corporate Average Price Calculation (VA3) Submissions for Production Year 2016

This is a reminder for royalty clients that Allowable Cost (AC1, AC2, AC3 and AC5) and Annual Corporate Average Price Calculation - Sulphur (VA3) submissions for the 2016 production year are due on the following dates:

Form Type	Due Date	Penalty
AC1	March 01, 2017	-
VA3	April 18, 2017	$1,000/One time only
AC2	May 01, 2017	$100/Form/Month upon due date to a maximum of $600
AC3	May 15, 2017	-
AC5	May 15, 2017	$100/Form/Month upon receipt to a maximum of $600

All allowable cost submissions (initial and amended filings for current and prior production years) by Facility Cost Centre (FCC) operators are required to be completed on Petrinex. It is mandatory for operators to submit their capital and operating costs (AC2) and for custom users to submit their custom processing fees (AC5) on Petrinex. A reallocation of capital and/or operating costs (AC3) is optional. Even though these submissions remain voluntary for non-operators, they are strongly encouraged to use Petrinex to submit and retrieve their AC2, AC3 and AC5 data.

Annual allowable cost submissions are processed nightly except during an invoice run cycle. New facility cost centre set-ups are processed within four (4) hours of receipt if received in the morning, with an overnight turnaround if received in the afternoon. Processing of new facility cost centre set-ups continue during an invoice run cycle.

The business rules and submission method for VA3 submissions remain the same with notification from the department informing clients that their submissions have been processed. Sulphur Corporate Average Price submissions are processed as they are received, except during an invoice run cycle.

Due to the April 15th deadline falling on a weekend, the deadline for filing the VA3 for the production year 2016 will be April 18, 2017.

The department encourages timely submissions to allow sufficient turnaround time for corrections. The font size on faxed forms must be 10 pt or greater and should not be bold. Penalties will apply where valid system acceptable submissions are not received by the filing deadline. Barring the department's responsibility, inability to submit annual cost submissions on Petrinex and/or illegible script will not reverse a penalty once imposed.

If you have any questions regarding the above forms and their respective reporting requirements, please contact:

Form	Contact Phone #	Contact E-mail
VA3	Pricing & Analysis Team 403-297-5467 or 403-297-5427	GasValuation.Energy@gov.ab.ca
AC1, AC2, AC3,	Volumetrics and Cost Reporting	VCR@gov.ab.ca

AC5	Unit 780-422-8727	

Capital and Operating Cost Allowance Filing - Expected AC2 Reports on Petrinex

The Crown deducts allowances for costs incurred and paid in Alberta for compressing, gathering and processing its royalty share of gas and gas products. Annual capital and operating cost allowances are combined on the AC2-V4 with an ability to allocate these cost allowances among working interest owners and multiple delivery facilities. The FCC operator, on record at year end, is responsible for filing the AC2-V4.

The Expected AC2 Report identifies the FCC operator as of a specific date and is generated to help FCC operators in verifying their status as well as the effective date. It also identifies whether a valid AC2 was submitted for a production year.

The Expected AC2 Report is grouped by an Alberta Energy Regulator (AER) Facility and related FCC. The report displays the following:

- Facility ID and Facility Name,
- FCC ID and FCC Name,
- "Y"(yes) and "N"(no) Indicators to identify whether or not the FCC is fully depreciated,
- The FCC Operator Effective Date,
- "Y"(yes) and "N"(no) Indicator to determine whether or not an AC2 was submitted for the production year, and
- All consolidated/amalgamated companies have been included within this report, where applicable.

The information in the report reflects the department's records as of the file preparation date and does not reflect submissions subsequently received and/or processed. Any submission (AC1, AC2, Invoice Consolidation Concurrence – ICC1, etc.) that is processed after the report date is not shown. Please note that absence of a company name or FCC from these reports is not an acceptable reason to waive a penalty once assessed.

The Expected AC2 Report is available in PDF, TXT and CSV formats and is generated weekly during the Gas Cost Allowance reporting season. Expected AC2 reports will be available on Petrinex weekly, from the first week of February 2017 to the last week of May 2017.

If you are not the operator of the FCC identified on the report, please submit a Facility Cost Centre Set-Up/Change (AC1-V2) identifying the change in operator and its effective date. An AC1 submission identifying an FCC change in operator is due on or before the last day of the month following the production month in which the change occurred.

Please note that FCCs that are shut-in or terminated for an entire production year will not appear on the report. Operators of fully depreciated (zero remaining useful life) FCCs remain responsible for AC2-V4 submissions. Submissions are required to ensure the department has correctly identified Capital and Operating Cost Allowance allocations to working interest owners and/or other delivery facilities as well as Custom Processing Adjustment Factors for the FCC.

AC2-V4 submissions filed on Petrinex can be entered online or by batch. If a system acceptable AC2-V4 submission is not received and processed by the filing deadline (April 30th of the year following the production year to which it relates), a penalty will be assessed.

Due to the April 30th deadline falling on a weekend, the deadline for filing an AC2-V4 for the production year 2016 is May 01, 2017.

For access to or use of Petrinex, contact the Petrinex Service Desk at 1-800-992-1144.

Custom Processing Allowance Fees Paid – Expected AC5 Reports on Petrinex

Royalty clients that have incurred and paid for compressing, gathering and/or processing gas and gas products on a fee-for service basis, in Alberta, are required to submit an AC5-V4 to the department by May 15th of the year following the production year to which it relates. This includes custom processing fees associated with freehold, purchased, and out-of-province volumes. The Expected AC5 Report provides a complete list of the Alberta Energy Regulator (AER) facilities and related Facility Cost Centres (FCCs) where the operator has allocated custom user volumes to the royalty client in Parts 6 and 10 (Custom Processing Adjustment Factor) of a Capital & Operating Cost Allowance AC2-V4 submission.

This report is generated to help royalty clients in identifying the AER facilities and FCCs that require the royalty client to file an AC5-V4. The information in the report identifies the department's records as of the file preparation date and does not reflect submissions subsequently received and/or processed.

The Expected AC5 Report is grouped by AER Facility and related FCC. The report displays the following:

- FCC ID, FCC Name & FCC Type,
- Operator ID and Name allocating custom user volumes, and
- Allocated Custom Processing (CP) volumes in 10^3m^3.

In addition, as of the report generation date, there are "Y" (yes) and "N" (no) indicators for the previous and current production years that identify whether:

- the department has received a valid AC5 submission for the royalty client, and
- the AER facility has been reported on the AC5 submission.

If a system acceptable AC5-V4 submission is not received and processed by its filing deadline (May 15th of the year following the production year to which it relates) it is subject to penalty charges upon receipt. Please note that the absence of a company name or an FCC from these reports will not be an acceptable reason for a waiver of penalty.

The Expected Custom Processing Fees Paid (AC5) report is available in PDF, TXT and CSV formats. The Expected AC5 report will be available on Petrinex weekly from the first week of February 2017 to the last week of May 2017.

Operators of FCCs must use Petrinex to retrieve the report. Non-operators and other royalty clients that currently submit and receive hard documents will continue to receive the Expected AC5 report by mail. Electronic filers are required to submit their Allowable Cost forms via Petrinex.

The deadline for filing an AC5-V4 for the production year 2016 is May 15, 2017.

If you have any questions, please contact the Volumetric & Cost Reporting Unit at (780) 422-8727 or email VCR@gov.ab.ca.
For access to or use of Petrinex, contact the Petrinex Service Desk at 1-800-992-1144.

BUSINESS CONTACTS

Quick Reference

Group	Email
Petrinex Service Desk	Petrinexsupport@Petrinex.ca
Client Registry / Crown Land Data	CrownLandDataSupport@gov.ab.ca
Volumetric & Cost Reporting	VCR@gov.ab.ca
Management Information	ManagementInformation.Energy@gov.ab.ca
Gas Royalty Accounting	GasRoyaltyAccounts.Energy@gov.ab.ca
Gas Royalty Rapid Transit Payments	G94Deposit@gov.ab.ca
Gas Royalty Features	GasRoyaltyPrograms@gov.ab.ca

Petrinex Service Desk

The focal point for communications regarding preparations for, access to, or utilization of Petrinex is the Petrinex Service Desk, or Petrinex Support.

Phone: 403.297.6111 or 1.800.992.1144
Fax: 403.297.3665
Email: Petrinexsupport@Petrinex.ca
Website: www.Petrinex.ca

Volumetric & Cost Reporting

Volumetric & Cost Reporting (V&CR) is the Front Line of contact for inquiries relating to volumetric and cost reporting as well as gas royalty calculation processes. V&CR is made up of three teams as shown below:

Team	Team Lead
Volumetrics	Nicole Karpan
Costs	Sheruna Naidoo
Process Support	Penny Calen

Gas Royalty Voicemail: 780.422.8727
Fax: 780.427.3334
Alberta Toll Free: 780.310.0000
Gas Royalty Email: VCR@gov.ab.ca

Hours of operation are 8:15 a.m. to 4:30 p.m. Voice messages left after 4:30 p.m. will be answered the next business day.

Management Information

All inquiries or requests that relate to royalty information (e.g. Information Letter, Information Bulletin and other Department of Energy's Natural Gas website publications) and questions related to Commercial Storage, Soldier Settlement, and Farm Gas should be forwarded to the Management Information Team at ManagementInformation.Energy@gov.ab.ca.

Gas Royalty Accounting

All inquiries or requests that relate to royalty accounting (e.g. Transfers, Refunds, Interest, Statement of Account, Collections and Royalty Deposits) should be forwarded to the Royalty Accounting Team at GasRoyaltyAccounts.Energy@gov.ab.ca.

Gas Royalty Features

All inquiries or requests that relate to royalty programs (e.g. Natural Gas Deep Drilling Program, New Well Royalty Rates and Otherwise Flared Solution Gas Royalty Waiver Program) should be forward to the Royalty Features team at GasRoyaltyPrograms@gov.ab.ca.

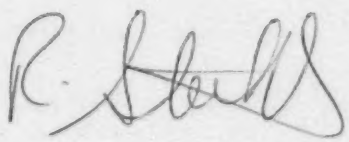
Reference Prices and Valuation Allowances Calculation Information

For information related to Natural Gas and Natural Gas Liquids reference prices, and Sulphur valuation submissions (VA3 and VA4), contact the Pricing & Analysis Team located at the Alberta Energy office in Calgary:

Pricing & Analysis
300, 801 – 6 Avenue SW
Calgary, Alberta T2P 3W2
Telephone: 403.297.5514
Fax: 403.297.5400
Email: GasValuation.Energy@gov.ab.ca

Alberta Energy Internet Webpage

Prices, Royalty Rates and Transportation Information are available on the Alberta Energy Internet webpage: www.energy.alberta.ca. From "Our Business", navigate to "Natural Gas", "About Natural Gas", "Prices", and "Alberta Natural Gas Reference Price (ARP)". In addition, both the Gas Royalty Information Bulletins and Information Letters are also available under "Our Business", navigate to "Natural Gas", "Legislation, Guidelines & Policies".



Richard Stokl
Director, Gas Royalty Operations
Royalty Operation

ATTACHMENT 1

ATTACHMENT TO INFORMATION LETTER 2017-10

2017 GAS AND ISC PRICES

Month	Gas Reference Price ($/GJ)	Methane ISC Reference Price ($/GJ)	Methane ISC Par Price ($/GJ)	Ethane ISC Reference Price ($/GJ)	Ethane ISC Par Price ($/GJ)	Propane ISC Reference Price ($/GJ)	Butanes ISC Reference Price ($/GJ)	Pentanes Plus ISC Reference Price ($/GJ)
JAN	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86
FEB								
MAR								
APR								
MAY								
JUN								
JUL								
AUG								
SEP								
OCT								
NOV								
DEC								

DETAIL OF THE JANUARY 2017 GAS AND ISC REFERENCE PRICES						
	Gas	**Methane**	**C2-IC**	**C3-IC**	**C4-IC**	**C5-IC**
NOVA Inventory Transfer (NIT) Purchase Price - Alberta Market Price (AMP) from NGX	3.120	3.120	3.120	3.120	3.120	3.120
Deductions: Intra-Alberta Transportation (IATD)	0.204	0.204	0.204	0.204	0.204	0.204
Price Before Pipeline Factor	2.916	2.916	2.916	2.916	2.916	2.916
Pipeline Fuel/Loss Factor	0.982	0.982	0.982	0.982	0.982	0.982
Price Before Amendments	2.864	2.864	2.864	2.864	2.864	2.864
Amendments:						
Prior Period RP Amendments	0.000	0.000	0.000	0.000	0.000	0.000
Special amendments	0.000	0.000	0.000	0.000	0.000	0.000
Calculated RP	2.864	2.864	2.864	2.864	2.864	2.864
Reference Price	**2.860**	**2.860**	**2.860**	**2.860**	**2.860**	**2.860**
Adjusted Intra-Alberta Transportation Deduction	0.200	0.200	0.200	0.200	0.200	0.200

ATTACHMENT TO INFORMATION LETTER 2017-10

2017
NATURAL GAS LIQUIDS REFERENCE PRICES

Month	Ethane Reference Price($/GJ)	Ethane Par Price($/GJ)	Propane Spec Reference Price($/m³)	Butanes Spec Reference Price($/m³)	Pentanes Plus Spec Reference Price($/m³)	Pentanes Plus Par Price($/m³)	Propane Mix Reference Price($/m³)	Butanes Mix Reference Price($/m³)	Pentanes Plus Mix Reference Price($/m³)
January	2.86	2.86	179.59	275.60	408.94	408.94	123.34	198.72	408.96
February									
March									
April									
May									
June									
July									
August									
September									
October									
November									
December									

Note:

1) Effective July 2014, reference prices for Propane, Butanes and Pentanes Plus, as Spec and Mix, are calculated at field locations. See Information Letter 2013-35.

ATTACHMENT 2

ATTACHMENT TO INFORMATION LETTER 2017-10

NATURAL GAS LIQUIDS REFERENCE PRICES
RESTATEMENTS

Restated Reference Prices

Monthly & Yearly Restated Reference Prices Comparison Report

The following prices are prescribed for the following business month(s):

No Restatement this month

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0096082	Alliance- Simonette	11 - 06 - 063 - 25 - 5	1.18	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400090	FOURTH CREEK	14 - 11 - 082 - 09 - 6	1.35	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400160	PROGRESS	01 - 01 - 078 - 10 - 6	1.24	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400200	VALHALLA	16 - 20 - 075 - 09 - 6	1.22	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400210	TEEPEE CREEK	07 - 02 - 074 - 04 - 6	1.35	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400230	SEXSMITH	01 - 07 - 075 - 07 - 6	1.21	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400240	HYTHE/BRAINARD	14 - 18 - 074 - 12 - 6	1.27	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400270	WEMBLEY	06 - 19 - 073 - 08 - 6	1.14	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400271	ELMWORTH	01 - 08 - 070 - 11 - 6	1.03	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400290	WAPITI	03 - 08 - 068 - 08 - 6	0.99	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400300	GOLD CREEK	14 - 26 - 067 - 05 - 6	0.92	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400310	KARR	10 - 10 - 065 - 02 - 6	0.89	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400400	KAYBOB	03 - 10 - 064 - 19 - 5	1.04	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400410	KAYBOB SOUTH 1&2	05 - 12 - 062 - 20 - 5	0.94	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400440	EDSON	03 - 11 - 053 - 18 - 5	0.70	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400441	WOLF SOUTH	11 - 01 - 051 - 15 - 5	0.98	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400450	KAYBOB SOUTH #3	13 - 15 - 059 - 18 - 5	0.78	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400470	CARSON CREEK	16 - 15 - 061 - 12 - 5	1.19	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0400480	WHITECOURT	12 - 26 - 059 - 11 - 5	1.03	ALLIANCE PIPELINE LIMITED PARTNERSHIP	0A2X
0078997	Monogram 13-14-17-10w4	13 - 14 - 017 - 10 - 4	0.65	ALTAGAS LTD.	A0TK
0700003	CHANNEL LAKE	01 - 26 - 015 - 05 - 4	0.69	ALTAGAS LTD.	A0TK
0700004	DROWNING FORD	01 - 26 - 015 - 05 - 4	1.08	ALTAGAS LTD.	A0TK
0075367	AltaGas Hairy Hill	08 - 28 - 055 - 12 - 4	1.01	ALTAGAS UTILITIES INC	0190
0076721	BEARSPAW PETROLEUM	12 - 15 - 038 - 20 - 4	0.95	ALTAGAS UTILITIES INC	0190
0001019	NEVIS SOUTH	01 - 03 - 039 - 22 - 4	0.70	ATCO PIPELINES (North TN8263923)	0Z6J
0001020	NEVIS NORTH	07 - 22 - 039 - 22 - 4	0.72	ATCO PIPELINES (North TN8263923)	0Z6J
0001034	CHIGWELL	04 - 17 - 041 - 24 - 4	0.90	ATCO PIPELINES (North TN8263923)	0Z6J
0001035	WOOD RIVER	01 - 08 - 043 - 23 - 4	0.91	ATCO PIPELINES (North TN8263923)	0Z6J
0001037	GILBY #2	01 - 25 - 040 - 03 - 5	0.65	ATCO PIPELINES (North TN8263923)	0Z6J
0001040	CHIGWELL EAST	07 - 14 - 041 - 24 - 4	0.84	ATCO PIPELINES (North TN8263923)	0Z6J
0001054	SYLVAN LAKE	01 - 16 - 038 - 02 - 5	0.65	ATCO PIPELINES (North TN8263923)	0Z6J

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001055	SYLVAN LAKE WEST	01 - 33 - 037 - 03 - 5	0.69	ATCO PIPELINES (North TN8263923)	0Z6J
0001084	GILBY SOUTH PACIFIC	01 - 25 - 040 - 03 - 5	0.65	ATCO PIPELINES (North TN8263923)	0Z6J
0001147	DONALDA	15 - 18 - 040 - 18 - 4	1.23	ATCO PIPELINES (North TN8263923)	0Z6J
0001167	JOFFRE	01 - 36 - 038 - 27 - 4	0.98	ATCO PIPELINES (North TN8263923)	0Z6J
0001214	MEDICINE RIVER A	01 - 16 - 038 - 04 - 5	1.33	ATCO PIPELINES (North TN8263923)	0Z6J
0001232	ERSKINE NORTH	15 - 31 - 039 - 20 - 4	0.95	ATCO PIPELINES (North TN8263923)	0Z6J
0001264	BENALTO WEST	01 - 12 - 038 - 03 - 5	0.71	ATCO PIPELINES (North TN8263923)	0Z6J
0001308	STETTLER SOUTH	01 - 12 - 040 - 20 - 4	1.07	ATCO PIPELINES (North TN8263923)	0Z6J
0001329	BASHAW	01 - 10 - 042 - 22 - 4	0.65	ATCO PIPELINES (North TN8263923)	0Z6J
0001376	FORSHEE	10 - 08 - 041 - 01 - 5	0.65	ATCO PIPELINES (North TN8263923)	0Z6J
0001393	BASHAW B	01 - 10 - 042 - 22 - 4	0.65	ATCO PIPELINES (North TN8263923)	0Z6J
0001496	LOUSANA	01 - 16 - 037 - 22 - 4	1.15	ATCO PIPELINES (North TN8263923)	0Z6J
0001500	MIRROR	01 - 07 - 041 - 22 - 4	1.03	ATCO PIPELINES (North TN8263923)	0Z6J
0001568	EDBERG	01 - 10 - 044 - 22 - 4	1.14	ATCO PIPELINES (North TN8263923)	0Z6J
0001619	BRIGGS	05 - 01 - 039 - 01 - 5	0.65	ATCO PIPELINES (North TN8263923)	0Z6J
0001651	CAMROSE CREEK	01 - 27 - 046 - 21 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0001658	MIQUELON LAKE	05 - 23 - 049 - 21 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0001767	LAMERTON	08 - 27 - 042 - 21 - 4	0.91	ATCO PIPELINES (North TN8263923)	0Z6J
0001949	RIMBEY/WESTEROSE SUMMARY	01 - 32 - 043 - 01 - 5	0.71	ATCO PIPELINES (North TN8263923)	0Z6J
0005409	CHIP LAKE	01 - 29 - 053 - 10 - 5	0.71	ATCO PIPELINES (North TN8263923)	0Z6J
0075200	Corbett South 2398	15 - 19 - 061 - 06 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0076108	Rabbit Hill Receipt Station 2423	01 - 34 - 050 - 26 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0077073	Woking Receipt Stn 2432	15 - 11 - 076 - 06 - 6	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0077210	VERNON LAKE Rec Stn 2435	07 - 09 - 047 - 10 - 4	1.11	ATCO PIPELINES (North TN8263923)	0Z6J
0078975	Viking South Receipt 2570	16 - 01 - 048 - 13 - 4	1.31	ATCO PIPELINES (North TN8263923)	0Z6J
0079063	Lostpoint Lake Receipt Stn (2437)	15 - 20 - 056 - 23 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0081629	Sylvan Lake East # 2	16 - 19 - 038 - 01 - 5	0.65	ATCO PIPELINES (North TN8263923)	0Z6J
0082497	Good Hope Receipt Station (#3488)	01 - 30 - 054 - 20 - 4	1.08	ATCO PIPELINES (North TN8263923)	0Z6J
0082880	Spotted Creek	12 - 35 - 041 - 23 - 4	0.77	ATCO PIPELINES (North TN8263923)	0Z6J
0083129	Lacombe Lake	11 - 05 - 039 - 28 - 4	0.65	ATCO PIPELINES (North TN8263923)	0Z6J
0083298	Nevis Receipt Station North (#3710)	01 - 33 - 038 - 22 - 4	0.70	ATCO PIPELINES (North TN8263923)	0Z6J

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0083318	Hillsdown Receipt Stn North (#3711)	02 - 01 - 038 - 26 - 4	0.71	ATCO PIPELINES (North TN8263923)	0Z6J
0084611	Cimmaron Ardley North (3759)	01 - 21 - 038 - 23 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0084693	Jones Creek Receipt Station (#3812)	01 - 20 - 038 - 25 - 4	0.80	ATCO PIPELINES (North TN8263923)	0Z6J
0084713	Howard Creek Receipt Station (#3773)	15 - 34 - 078 - 06 - 6	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0084759	Island Creek Receipt Station (#3807)	13 - 20 - 082 - 03 - 6	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0085108	Deerland Receipt Station (3809)	03 - 31 - 056 - 20 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0085312	Blue Rapids Group (#4171)	06 - 02 - 048 - 09 - 5	0.74	ATCO PIPELINES (North TN8263923)	0Z6J
0085638	Ferintosh South	01 - 17 - 044 - 21 - 4	1.28	ATCO PIPELINES (North TN8263923)	0Z6J
0086653	Weasel Creek Receipt Station (#4328)	04 - 20 - 057 - 21 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0086666	Malmo	15 - 19 - 043 - 22 - 4	0.98	ATCO PIPELINES (North TN8263923)	0Z6J
0089448	Rose Creek Rec Stn (# 4594)	05 - 02 - 048 - 08 - 5	0.91	ATCO PIPELINES (North TN8263923)	0Z6J
0090189	Fishnet Receipt Station	06 - 29 - 051 - 25 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0091304	Boulder Receipt Stn (# 4659)	08 - 27 - 046 - 22 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0092146	Thunder 'B' receipt Station (# 4717)	08 - 14 - 060 - 06 - 5	1.33	ATCO PIPELINES (North TN8263923)	0Z6J
0092752	MYSTERY LAKE RECEIPT	05 - 13 - 061 - 07 - 5	1.23	ATCO PIPELINES (North TN8263923)	0Z6J
0092763	FISHNET 'B' RECEIPT STATION	06 - 29 - 051 - 25 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0093238	Lamerton #2	08 - 27 - 042 - 21 - 4	0.91	ATCO PIPELINES (North TN8263923)	0Z6J
0093239	Joffre East	02 - 19 - 038 - 25 - 4	0.80	ATCO PIPELINES (North TN8263923)	0Z6J
0095405	Windmill Rental Receipt Station	06 - 34 - 051 - 23 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0095689	Yates Receipt Stn (MARS loc #2336)	02 - 28 - 053 - 16 - 5	1.07	ATCO PIPELINES (North TN8263923)	0Z6J
0099004	Eureka River North (Mars Loc# 1616)	01 - 02 - 086 - 06 - 6	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0099995	Bauer Lake Receipt (Loc 4387)	01 - 26 - 049 - 08 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0101958	Hinton Receipt Station (Loc 4441)	02 - 10 - 052 - 24 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0101987	PONOKA METER STATION (Loc 973)	01 - 22 - 043 - 25 - 4	1.16	ATCO PIPELINES (North TN8263923)	0Z6J
0102537	Vermilion Rec (Mars loc 4497)	06 - 21 - 050 - 05 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0113271	Bigstone Creek Receipt Stn (4897)	10 - 08 - 047 - 27 - 4	0.79	ATCO PIPELINES (North TN8263923)	0Z6J
0113692	Hillsdown East Receipt (3398)	02 - 01 - 038 - 25 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0118503	Big Lake Registry Reporting (4965)	06 - 05 - 054 - 26 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0118506	Sturgeon Registry Reporting (4966)	01 - 26 - 054 - 25 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0141480	Alexis Receipt Station (01874)	07 - 01 - 056 - 05 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500070	MAGEE TIE-IN	01 - 20 - 042 - 25 - 4	1.34	ATCO PIPELINES (North TN8263923)	0Z6J

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0500073	PEAVEY EXCELSIOR	01 - 35 - 054 - 23 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500081	FABYAN	06 - 08 - 045 - 07 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500083	WAINWRIGHT RECEIPTS	01 - 25 - 044 - 07 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500084	GRATTON CREEK	01 - 22 - 045 - 08 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500120	KITSCOTY	01 - 18 - 050 - 02 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500123	SUNNYBROOK	01 - 15 - 049 - 02 - 5	1.01	ATCO PIPELINES (North TN8263923)	0Z6J
0500125	PEMBINA #1	01 - 25 - 048 - 07 - 5	0.83	ATCO PIPELINES (North TN8263923)	0Z6J
0500126	PEMBINA #2	01 - 15 - 047 - 07 - 5	1.17	ATCO PIPELINES (North TN8263923)	0Z6J
0500128	PEMBINA #4	01 - 16 - 049 - 08 - 5	0.90	ATCO PIPELINES (North TN8263923)	0Z6J
0500130	PEMBINA #7	01 - 34 - 047 - 09 - 5	0.65	ATCO PIPELINES (North TN8263923)	0Z6J
0500131	PEMBINA #8	01 - 05 - 049 - 09 - 5	0.90	ATCO PIPELINES (North TN8263923)	0Z6J
0500140	"THORSBY ""A"""	07 - 14 - 049 - 01 - 5	1.06	ATCO PIPELINES (North TN8263923)	0Z6J
0500142	"THORSBY ""B"""	01 - 19 - 049 - 01 - 5	1.04	ATCO PIPELINES (North TN8263923)	0Z6J
0500157	BIGORAY B	01 - 21 - 051 - 08 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500167	MAJEAU LAKE	13 - 15 - 057 - 03 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500175	FREEMAN RIVER	01 - 24 - 063 - 10 - 5	1.33	ATCO PIPELINES (North TN8263923)	0Z6J
0500184	VILLENEUVE 7-54-26-W4	01 - 07 - 054 - 26 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500185	"CHERHILL ""B"""	01 - 01 - 056 - 05 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500196	HAIGHT TIE-IN	01 - 24 - 052 - 17 - 4	0.86	ATCO PIPELINES (North TN8263923)	0Z6J
0500222	LLOYDMINSTER A	01 - 11 - 051 - 04 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500223	LLOYDMINSTER B	01 - 17 - 051 - 03 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500241	JOFFRE REFRIG PLT	01 - 12 - 038 - 27 - 4	0.80	ATCO PIPELINES (North TN8263923)	0Z6J
0500290	MYRNAM	01 - 10 - 053 - 09 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500292	"MUNDARE ""B"""	01 - 34 - 053 - 18 - 4	0.94	ATCO PIPELINES (North TN8263923)	0Z6J
0500355	BUFFALO CREEK A 2430	01 - 23 - 048 - 09 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500356	"IRMA ""B"""	16 - 09 - 046 - 09 - 4	1.28	ATCO PIPELINES (North TN8263923)	0Z6J
0500371	FBA FRIG PLT INLET	01 - 20 - 056 - 23 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500419	TRAPPERS LAKE METER STATION	11 - 27 - 053 - 21 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500440	BEAVERHILL LAKE (Lindbrook 2420)	01 - 16 - 051 - 19 - 4	1.07	ATCO PIPELINES (North TN8263923)	0Z6J
0500442	RYLEY -BEAVERHILL LAKE 2422	11 - 02 - 049 - 17 - 4	1.11	ATCO PIPELINES (North TN8263923)	0Z6J
0500500	OPAL Redwater	01 - 25 - 057 - 23 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J

Report Name: r_meterstationfactorsa
Request Id: 111010
Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13
Database: MRIS
Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0500505	IRMA NORTH	11 - 12 - 047 - 07 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500507	WILDMERE SOUTH	15 - 05 - 048 - 06 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500508	WILDMERE NORTH	11 - 20 - 048 - 06 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500543	INVERNESS RIVER	01 - 29 - 069 - 10 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0500798	GRIMSHAW	01 - 23 - 083 - 23 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501024	CRYSTAL LAKE	06 - 15 - 048 - 03 - 5	1.17	ATCO PIPELINES (North TN8263923)	0Z6J
0501044	HUGGETT	01 - 27 - 049 - 01 - 5	1.06	ATCO PIPELINES (North TN8263923)	0Z6J
0501056	PARTRIDGE HILL (FT. SASK.) 2421	01 - 15 - 053 - 21 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501078	"BERRYMOOR ""B"""	01 - 10 - 049 - 06 - 5	0.93	ATCO PIPELINES (North TN8263923)	0Z6J
0501130	Pemburton Hill Meter Station	01 - 01 - 051 - 03 - 5	1.13	ATCO PIPELINES (North TN8263923)	0Z6J
0501153	GRIZZLY BEAR CREEK METER STN	01 - 05 - 049 - 06 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501174	FASHENDALE	08 - 32 - 046 - 07 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501202	SANDY LAKE	09 - 30 - 054 - 27 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501218	BREMNER (FT. SASK.) 2419	01 - 06 - 054 - 21 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501278	DEVILLE METER STATION	01 - 04 - 052 - 20 - 4	1.12	ATCO PIPELINES (North TN8263923)	0Z6J
0501346	BATTLE RIVER	01 - 18 - 045 - 07 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501375	SADDLE HILLS SALES	05 - 29 - 074 - 06 - 6	1.21	ATCO PIPELINES (North TN8263923)	0Z6J
0501384	TOMAHAWK CREEK	08 - 18 - 053 - 06 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501385	MEDICINE LODGE	01 - 32 - 053 - 21 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501400	IRVINE CREEK	10 - 09 - 051 - 23 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501444	ASTOTIN CREEK	01 - 03 - 055 - 22 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501466	TWIN LAKES METER STATION	01 - 22 - 059 - 05 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501473	KITTO LAKEMETER STATION	01 - 10 - 049 - 06 - 5	0.93	ATCO PIPELINES (North TN8263923)	0Z6J
0501482	"ACHESON ""B"""	01 - 02 - 053 - 26 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501532	YEKAU LAKE	11 - 25 - 052 - 26 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501536	AUBURNDALE	13 - 15 - 047 - 08 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501590	REDWATER CNSV PL NET.	01 - 29 - 057 - 21 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501657	GOOSE CREEK	01 - 32 - 061 - 07 - 5	1.18	ATCO PIPELINES (North TN8263923)	0Z6J
0501658	EASTGATE METER STATION	13 - 03 - 057 - 22 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501677	MAYATAN LAKE	09 - 03 - 052 - 04 - 5	1.34	ATCO PIPELINES (North TN8263923)	0Z6J
0501707	NEWTON METER STATION	12 - 06 - 058 - 03 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0501709	PADDLE RIVER NET	13 - 06 - 057 - 08 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501710	BIGORAY NET	01 - 28 - 051 - 08 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501711	THUNDER NET	01 - 14 - 060 - 06 - 5	1.33	ATCO PIPELINES (North TN8263923)	0Z6J
0501712	LISBURN A NET	02 - 25 - 056 - 06 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501713	EARLIE LAKE NET	01 - 10 - 049 - 02 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501714	KENILWORTH NET	01 - 02 - 050 - 04 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501715	CONJURING CREEK NET	08 - 18 - 048 - 26 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501716	RODINO NET	01 - 30 - 047 - 09 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501721	HOUSE MTN NET	01 - 29 - 069 - 10 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501754	BRAEBURN CREEK	14 - 08 - 077 - 05 - 6	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501763	WOLF CREEK	01 - 18 - 042 - 25 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501770	ELK ISLAND	04 - 19 - 055 - 20 - 4	1.09	ATCO PIPELINES (North TN8263923)	0Z6J
0501787	MASKWA CREEK	01 - 22 - 043 - 25 - 4	1.18	ATCO PIPELINES (North TN8263923)	0Z6J
0501789	KILINI CREEK	15 - 28 - 053 - 02 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501799	MANAWAN LAKE	15 - 23 - 056 - 25 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501802	DUAGH	01 - 27 - 055 - 22 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501809	NOYES CROSSING	02 - 16 - 055 - 01 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501810	HIGHVALE NET	12 - 34 - 048 - 04 - 5	0.93	ATCO PIPELINES (North TN8263923)	0Z6J
0501813	TOAD LAKE RECEIPT STN	06 - 02 - 056 - 02 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501821	BEAR HILLS METER STATION	14 - 11 - 045 - 27 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501828	BUCKWHEAT NET (4964)	01 - 27 - 051 - 27 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501830	BLACKFOOT CREEK REC POINT	05 - 18 - 050 - 02 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501834	COYOTE CREEK RECEIPT STATION	01 - 32 - 005 - 21 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501853	Vantage Net	10 - 07 - 051 - 09 - 5	1.00	ATCO PIPELINES (North TN8263923)	0Z6J
0501856	LLOYD CREEK NET	10 - 07 - 051 - 09 - 5	0.71	ATCO PIPELINES (North TN8263923)	0Z6J
0501859	TRIBUTE NET	10 - 07 - 051 - 09 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0501864	VIKING FIELD NET	01 - 36 - 048 - 13 - 4	0.79	ATCO PIPELINES (North TN8263923)	0Z6J
0501875	MCLEOD RIVER RECEIPT	01 - 24 - 052 - 20 - 5	0.97	ATCO PIPELINES (North TN8263923)	0Z6J
0501879	MANNVILLE RECEIPT STATION	04 - 27 - 050 - 09 - 4	1.21	ATCO PIPELINES (North TN8263923)	0Z6J
0501880	BERRYMORE A GROUP	01 - 03 - 049 - 06 - 5	0.93	ATCO PIPELINES (North TN8263923)	0Z6J
0501892	Paddy Creek Receipt Station	16 - 25 - 048 - 09 - 4	0.79	ATCO PIPELINES (North TN8263923)	0Z6J

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0501901	LOBSTICK	01 - 17 - 050 - 07 - 5	1.06	ATCO PIPELINES (North TN8263923)	0Z6J
0501913	SUNDANCE CREEK REC STN	14 - 14 - 053 - 20 - 5	1.04	ATCO PIPELINES (North TN8263923)	0Z6J
0502021	QUEENIE RECEIPT STN	09 - 07 - 052 - 07 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0502022	VERMILION RIVER REC STATION	15 - 17 - 051 - 06 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0502150	NORBUCK NET	11 - 17 - 049 - 04 - 5	0.94	ATCO PIPELINES (North TN8263923)	0Z6J
0502184	HARGWEN RECEIPT STATION	16 - 31 - 052 - 21 - 5	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0502189	SOUTH CARROT CREEK RECEIPT STATION	10 - 16 - 053 - 13 - 5	0.70	ATCO PIPELINES (North TN8263923)	0Z6J
0502193	PERCY LAKE RECEIPT STATION	04 - 08 - 048 - 10 - 4	1.35	ATCO PIPELINES (North TN8263923)	0Z6J
0001029	THREE HILLS CREEK	01 - 13 - 035 - 26 - 4	0.67	ATCO PIPELINES (South TN8264012)	0Z7N
0001046	WIMBORNE	05 - 01 - 034 - 26 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0001142	HUXLEY	01 - 17 - 034 - 24 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0001144	MIKWAN NORTH	01 - 08 - 037 - 23 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0001146	MIKWAN	01 - 19 - 035 - 22 - 4	0.88	ATCO PIPELINES (South TN8264012)	0Z7N
0001180	PENHOLD	01 - 29 - 036 - 27 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0001234	WIMBORNE NORTH	01 - 05 - 035 - 26 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0001335	THREE HILLS CREEK WEST	03 - 06 - 035 - 26 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0001427	MIKWAN EAST	01 - 19 - 035 - 21 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0001562	LAKEVIEW LAKE	07 - 17 - 035 - 24 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0001591	HUXLEY EAST	04 - 29 - 034 - 23 - 4	1.26	ATCO PIPELINES (South TN8264012)	0Z7N
0001607	PENHOLD WEST	04 - 13 - 035 - 28 - 4	0.71	ATCO PIPELINES (South TN8264012)	0Z7N
0001739	PIPER CREEK	07 - 11 - 038 - 26 - 4	0.71	ATCO PIPELINES (South TN8264012)	0Z7N
0001798	GOOSEQUILL	01 - 22 - 035 - 22 - 4	1.20	ATCO PIPELINES (South TN8264012)	0Z7N
0001828	LAKEVIEW LAKE #2	07 - 17 - 035 - 24 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0077916	Frank Lake 13460	05 - 13 - 019 - 28 - 4	0.70	ATCO PIPELINES (South TN8264012)	0Z7N
0079901	Foremost Receipt Station (#13637)	01 - 11 - 008 - 12 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0081778	Brooks (Stn #12742)	01 - 17 - 019 - 13 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0081874	Brooks # 13823	08 - 04 - 019 - 14 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0081876	Brooks # 13824	15 - 32 - 018 - 14 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0083041	Hummock Lake	01 - 10 - 036 - 24 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0084395	ELNORA EAST #2	04 - 24 - 035 - 22 - 4	1.17	ATCO PIPELINES (South TN8264012)	0Z7N
0084785	Linquist Coulee Receipt	12 - 12 - 011 - 11 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0085000	Warner Shared Facility Rec (#14023)	04 - 33 - 005 - 17 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0085001	Horsefly Lake Receipt (Stn. #14029)	05 - 15 - 009 - 16 - 4	1.34	ATCO PIPELINES (South TN8264012)	0Z7N
0085389	Davey Lake	04 - 17 - 034 - 26 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0086654	Crocodile Lake Receipt (#14088)	01 - 31 - 012 - 25 - 4	0.79	ATCO PIPELINES (South TN8264012)	0Z7N
0087567	Snake Creek Receipt (# 14140)	12 - 28 - 016 - 24 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0089180	Forty Mile Coulee Rec Stn (14553)	01 - 03 - 009 - 12 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0090150	Goosequill West	13 - 29 - 035 - 23 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0095684	Entice North Receipt (Mars Loc 3345)	01 - 13 - 028 - 24 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0096158	Third Lake North Receipt (Loc 3357)	14 - 09 - 021 - 27 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0096270	Taber North Receipt Stn (Loc 3354)	08 - 16 - 010 - 15 - 4	1.08	ATCO PIPELINES (South TN8264012)	0Z7N
0610100	SHELL JP GROUP LOCATION TCPL #30293	01 - 13 - 025 - 05 - 5	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0611501	PAN CANADIAN REDLAND	01 - 08 - 029 - 22 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0611507	STRATHM. #2 N PHASE 1	09 - 27 - 024 - 25 - 4	0.83	ATCO PIPELINES (South TN8264012)	0Z7N
0611508	STRATHMORE # 2 S. PHASE 2	06 - 28 - 023 - 25 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0611509	PAN CANADIAN-CARSELAND	01 - 29 - 022 - 26 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0611530	GAYFORD SOUTH PAN CAN	12 - 35 - 026 - 25 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0611595	KEOMA RECEIPT STATION	16 - 18 - 026 - 26 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0612403	GRASSY LAKE GROUP LOCATION	01 - 07 - 012 - 13 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0612404	GRASSY LAKE EAST METER STATION	13 - 35 - 010 - 13 - 4	1.31	ATCO PIPELINES (South TN8264012)	0Z7N
0612503	BECKER COULEE RECEIPT STATION	04 - 23 - 006 - 11 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0612506	CHIN COULEE RECEIPT STATION	03 - 05 - 010 - 19 - 4	0.71	ATCO PIPELINES (South TN8264012)	0Z7N
0612515	DEADHORSE RECEIPT STATION	01 - 14 - 023 - 27 - 4	1.16	ATCO PIPELINES (South TN8264012)	0Z7N
0612527	Horseshoe Receipt Station	01 - 34 - 009 - 22 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0612548	Benaman	12 - 30 - 024 - 25 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0612549	Purple Springs Receipt Station	01 - 04 - 010 - 15 - 4	1.29	ATCO PIPELINES (South TN8264012)	0Z7N
0612550	Sharples Receipt Station	08 - 17 - 029 - 22 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0612611	MEDALLION RECEIPT STATION	12 - 02 - 020 - 27 - 4	0.96	ATCO PIPELINES (South TN8264012)	0Z7N
0612666	CAIRN HILL NET	04 - 04 - 011 - 12 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0612862	BOW ISLAND SHARED FACILITY	14 - 08 - 011 - 11 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0612920	WRENTHAM EAST-RENAISSANCE	01 - 31 - 006 - 16 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0613405	CARBON SOUTH	08 - 17 - 029 - 22 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0615253	WEST LETHBR. GROUP LOC.	01 - 10 - 080 - 21 - 4	0.78	ATCO PIPELINES (South TN8264012)	0Z7N
0615260	MOSQUITO CREEK	07 - 05 - 015 - 26 - 4	1.02	ATCO PIPELINES (South TN8264012)	0Z7N
0615701	CLARESHOLMRANGER	01 - 36 - 012 - 27 - 4	1.05	ATCO PIPELINES (South TN8264012)	0Z7N
0615705	CLARESHOLM CDN. HUNTER	01 - 31 - 012 - 25 - 4	0.78	ATCO PIPELINES (South TN8264012)	0Z7N
0641000	ANTHONY HENDAY STN 6528	01 - 36 - 035 - 01 - 5	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0641103	OLDS-CAN 88 GROUP LOCATION	01 - 36 - 035 - 01 - 5	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0653900	BLOODWELLING	01 - 21 - 060 - 21 - 4	1.17	ATCO PIPELINES (South TN8264012)	0Z7N
0675401	WINNIFRED - BALLISTIC	02 - 17 - 011 - 10 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0677610	FINCASTLE-MAGRATH ENERGY	01 - 12 - 010 - 16 - 4	1.01	ATCO PIPELINES (South TN8264012)	0Z7N
0677698	FINCASTLE SOUTH (WESTERN STAR)	02 - 04 - 010 - 15 - 4	1.28	ATCO PIPELINES (South TN8264012)	0Z7N
0678100	MAZEPPA GROUP LOCATION	01 - 02 - 020 - 28 - 4	0.67	ATCO PIPELINES (South TN8264012)	0Z7N
0678401	ARROWWOOD - SOUTH	06 - 16 - 020 - 25 - 4	1.18	ATCO PIPELINES (South TN8264012)	0Z7N
0678601	ARROWWOOD - NORTH	04 - 15 - 021 - 25 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0678602	MOSSLEIGH	01 - 31 - 020 - 24 - 4	1.35	ATCO PIPELINES (South TN8264012)	0Z7N
0678900	PARKLAND	04 - 10 - 015 - 27 - 4	0.99	ATCO PIPELINES (South TN8264012)	0Z7N
0680230	"ENTICE ""A"""	01 - 05 - 028 - 24 - 4	0.65	ATCO PIPELINES (South TN8264012)	0Z7N
0106742	Buck Lake Gas Meter Station	05 - 05 - 047 - 06 - 5	0.69	BUCK LAKE GAS CO-OP LIMITED	0CB5
0102790	APACHE PAINTEARTH	01 - 06 - 039 - 10 - 4	1.28	GAS ALBERTA INC.	0Z0P
0075133	NE Field Meter Station	07 - 15 - 013 - 05 - 4	0.76	MEDICINE HAT, CITY OF	0150
0075135	Seven Persons Creek Meter Station	07 - 27 - 012 - 06 - 4	0.93	MEDICINE HAT, CITY OF	0150
0001001	BINDLOSS SOUTH	01 - 13 - 022 - 04 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001002	BINDLOSS NORTH #1	01 - 27 - 022 - 04 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001003	PROVOST NORTH	01 - 18 - 036 - 05 - 4	0.78	NOVA GAS TRANSMISSION LTD.	0TB3
0001004	CESSFORD WARDLOW	02 - 31 - 022 - 11 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001009	ATLEE-BUFFALO	01 - 13 - 021 - 07 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001010	PRINCESS-DENHART	01 - 16 - 020 - 11 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001012	CESSFORD WEST	02 - 09 - 024 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001013	PROVOST SOUTH	08 - 34 - 034 - 06 - 4	0.84	NOVA GAS TRANSMISSION LTD.	0TB3
0001015	COUNTESS MAKEPEACE	01 - 33 - 022 - 18 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001016	HUSSAR-CHANCELLOR	15 - 36 - 024 - 21 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001018	MEDICINE HAT SOUTH #1	01 - 07 - 016 - 02 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001021	WAYNE NORTH	04 - 04 - 028 - 20 - 4	0.69	NOVA GAS TRANSMISSION LTD.	0TB3
0001022	PRINCESS-IDDESLEIGH	16 - 16 - 020 - 10 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001023	SEDALIA SOUTH	01 - 18 - 030 - 04 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001024	ENCHANT	01 - 03 - 014 - 17 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001025	CESSFORD EAST	01 - 36 - 023 - 11 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001027	CESSFORD-BURFIELD WEST	13 - 10 - 027 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001028	COUNTESS	01 - 06 - 021 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001036	SEDALIA NORTH	01 - 32 - 031 - 05 - 4	1.06	NOVA GAS TRANSMISSION LTD.	0TB3
0001038	PROVOST-KESSLER	01 - 05 - 039 - 08 - 4	1.28	NOVA GAS TRANSMISSION LTD.	0TB3
0001039	WAYNE-DALUM	15 - 07 - 027 - 19 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001043	MEDICINE HAT SOUTH #2	01 - 07 - 016 - 02 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001045	PROVOST WEST	01 - 21 - 036 - 07 - 4	1.17	NOVA GAS TRANSMISSION LTD.	0TB3
0001049	WILDUNN CREEK-BURFIELD	08 - 05 - 027 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001053	OLDS	03 - 18 - 032 - 01 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001056	VERGER	05 - 28 - 021 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001057	RETLAW	01 - 10 - 013 - 19 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001058	OYEN NORTH	10 - 17 - 029 - 04 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001060	CESSFORD-BURFIELD #2	08 - 05 - 027 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001064	EDSON	01 - 11 - 053 - 18 - 5	0.70	NOVA GAS TRANSMISSION LTD.	0TB3
0001065	SOUTH ELKTON	01 - 03 - 031 - 04 - 5	1.05	NOVA GAS TRANSMISSION LTD.	0TB3
0001066	TWINING NORTH	01 - 31 - 032 - 24 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001069	LONE PINE CREEK	06 - 23 - 030 - 28 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001070	WINTERING HILLS	01 - 07 - 025 - 17 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001073	GHOSTPINE	16 - 02 - 031 - 21 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001074	EQUITY	01 - 29 - 031 - 23 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001075	ALDERSON	01 - 29 - 015 - 11 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001076	VULCAN	01 - 19 - 015 - 21 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001077	VERGER-HOMESTEAD	01 - 19 - 021 - 13 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001079	SUNNYNOOK	09 - 23 - 026 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001086	CESSFORD WEST GAGE	01 - 09 - 024 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001088	CRAIGEND	01 - 26 - 064 - 14 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001089	BELLIS	01 - 15 - 059 - 16 - 4	0.99	NOVA GAS TRANSMISSION LTD.	0TB3
0001090	MITSUE	10 - 30 - 072 - 04 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001091	MARTEN HILLS	14 - 07 - 076 - 25 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001093	GREENCOURT	01 - 26 - 059 - 09 - 5	1.12	NOVA GAS TRANSMISSION LTD.	0TB3
0001094	WHITECOURT	01 - 26 - 059 - 11 - 5	1.03	NOVA GAS TRANSMISSION LTD.	0TB3
0001095	FLAT LAKE	01 - 27 - 065 - 19 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001096	BRAZEAU SOUTH	01 - 10 - 044 - 12 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001097	MARTEN HILLS SOUTH	01 - 22 - 074 - 24 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001098	ATLEE-BUFFALO SOUTH	01 - 19 - 020 - 06 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001099	JENNER WEST	01 - 14 - 020 - 09 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001100	BANTRY	07 - 28 - 017 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001101	FERRIER NORTH	01 - 31 - 040 - 07 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001103	ALDERSON SOUTH	01 - 29 - 015 - 11 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001104	WINTERING HILLS EAST	12 - 23 - 023 - 17 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001106	RAINIER	15 - 35 - 016 - 16 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001107	WAYNE-ROSEBUD	01 - 04 - 027 - 21 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001110	PLAIN LAKE	01 - 36 - 052 - 13 - 4	1.30	NOVA GAS TRANSMISSION LTD.	0TB3
0001111	FERRIER SOUTH B	01 - 20 - 039 - 07 - 5	0.70	NOVA GAS TRANSMISSION LTD.	0TB3
0001112	CRAIGEND EAST	01 - 26 - 064 - 14 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001114	SEDGEWICK	01 - 16 - 042 - 12 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001115	STRACHAN	01 - 35 - 037 - 09 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001116	ATLEE-BUFFALO EAST	01 - 22 - 020 - 04 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001118	WARWICK	01 - 04 - 054 - 14 - 4	0.78	NOVA GAS TRANSMISSION LTD.	0TB3
0001120	UKALTA	13 - 25 - 057 - 17 - 4	1.28	NOVA GAS TRANSMISSION LTD.	0TB3
0001122	BANTRY NORTH	01 - 02 - 019 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001131	STANMORE	01 - 11 - 030 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001132	LAVOY	01 - 12 - 052 - 14 - 4	1.02	NOVA GAS TRANSMISSION LTD.	0TB3
0001134	ROCKYFORD	10 - 24 - 026 - 23 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001135	RICINUS	01 - 02 - 037 - 10 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001139	LONE PINE SOUTH	01 - 27 - 029 - 28 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001140	NEWELL NORTH	01 - 21 - 018 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001143	JENNER EAST	01 - 21 - 020 - 08 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001145	CESSFORD NORTH	01 - 19 - 026 - 13 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001148	CRAIGEND SOUTH	01 - 20 - 063 - 12 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001150	MATZHIWIN WEST	01 - 35 - 022 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001152	CESSFORD NORTHEAST	12 - 05 - 026 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001154	VALE	01 - 19 - 014 - 02 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001156	STANMORE SOUTH	01 - 02 - 029 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001157	BIG BEND	01 - 06 - 067 - 26 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001159	JARROW SOUTH	04 - 05 - 044 - 09 - 4	1.33	NOVA GAS TRANSMISSION LTD.	0TB3
0001161	HOLDEN	01 - 20 - 048 - 16 - 4	0.93	NOVA GAS TRANSMISSION LTD.	0TB3
0001162	KILLAM	09 - 05 - 045 - 12 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001163	JARROW	01 - 05 - 045 - 10 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001164	RANFURLY	01 - 28 - 050 - 09 - 4	1.21	NOVA GAS TRANSMISSION LTD.	0TB3
0001165	RANFURLY WEST	01 - 32 - 049 - 11 - 4	0.99	NOVA GAS TRANSMISSION LTD.	0TB3
0001166	HARMATTAN-ELKTON	12 - 26 - 031 - 04 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001168	BRUCE	01 - 06 - 047 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001169	TILLEY	01 - 16 - 017 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001172	MEDICINE HAT WEST	01 - 07 - 016 - 02 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001173	WARWICK SOUTH	01 - 18 - 053 - 14 - 4	0.87	NOVA GAS TRANSMISSION LTD.	0TB3
0001179	STROME-HOLMBERG	01 - 13 - 044 - 17 - 4	0.77	NOVA GAS TRANSMISSION LTD.	0TB3
0001181	BANTRY NORTH WEST	09 - 07 - 019 - 13 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001182	HANNA	13 - 22 - 031 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001183	PRINCESS WEST	01 - 13 - 020 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001184	MEDICINE HAT NORTH ARCO	01 - 27 - 017 - 02 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001185	DISMAL CREEK	01 - 01 - 049 - 16 - 5	0.71	NOVA GAS TRANSMISSION LTD.	0TB3
0001186	MEDICINE HAT EAST	01 - 07 - 016 - 01 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001188	WEST VIKING	01 - 01 - 049 - 14 - 4	0.97	NOVA GAS TRANSMISSION LTD.	0TB3
0001189	RANFURLY NORTH	14 - 32 - 050 - 13 - 4	0.91	NOVA GAS TRANSMISSION LTD.	0TB3
0001190	TWINING	01 - 10 - 031 - 24 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001193	SULLIVAN LAKE	01 - 18 - 034 - 13 - 4	0.88	NOVA GAS TRANSMISSION LTD.	0TB3
0001194	NIPISI	10 - 30 - 072 - 04 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001196	CHAUVIN	01 - 36 - 042 - 02 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001197	BAXTER LAKE	01 - 28 - 046 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001198	BAXTER LAKE WEST	01 - 28 - 045 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001199	WAINWRIGHT SOUTH	01 - 36 - 043 - 06 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001203	VERGER-MILLICENT	01 - 17 - 021 - 13 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001204	BOWMANTON SOUTH	01 - 22 - 014 - 04 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001205	MEDICINE HAT NORTHWEST	01 - 27 - 017 - 02 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001206	LANFINE	01 - 27 - 027 - 05 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001207	HUDSON	01 - 31 - 030 - 02 - 4	0.92	NOVA GAS TRANSMISSION LTD.	OTB3
0001208	ALDERSON NORTH	01 - 18 - 018 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001209	REDCLIFF	12 - 29 - 014 - 05 - 4	0.80	NOVA GAS TRANSMISSION LTD.	OTB3
0001210	LAKE NEWELL EAST	01 - 21 - 017 - 14 - 4	0.73	NOVA GAS TRANSMISSION LTD.	OTB3
0001211	PROVOST MONITOR	01 - 16 - 033 - 07 - 4	1.33	NOVA GAS TRANSMISSION LTD.	OTB3
0001212	VALE EAST	01 - 17 - 014 - 01 - 4	0.78	NOVA GAS TRANSMISSION LTD.	OTB3
0001213	EDWAND	01 - 01 - 061 - 17 - 4	1.11	NOVA GAS TRANSMISSION LTD.	OTB3
0001215	BRUCE NORTH	01 - 01 - 048 - 15 - 4	1.02	NOVA GAS TRANSMISSION LTD.	OTB3
0001218	RETLAW SOUTH	01 - 19 - 012 - 18 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001219	REDCLIFF SOUTH	16 - 07 - 014 - 05 - 4	0.69	NOVA GAS TRANSMISSION LTD.	OTB3
0001220	DUNMORE	01 - 26 - 013 - 04 - 4	0.82	NOVA GAS TRANSMISSION LTD.	OTB3
0001221	CHINOOK-CEREAL	01 - 26 - 030 - 06 - 4	0.74	NOVA GAS TRANSMISSION LTD.	OTB3
0001222	MONITOR SOUTH	01 - 34 - 034 - 05 - 4	0.72	NOVA GAS TRANSMISSION LTD.	OTB3
0001223	TIDE LAKE SOUTH	01 - 23 - 017 - 10 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001225	BIG BEND EAST	01 - 07 - 067 - 26 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001228	CAVENDISH SOUTH	01 - 02 - 021 - 03 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001229	MAJESTIC	01 - 14 - 021 - 06 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001230	HAIRY HILL	01 - 36 - 055 - 14 - 4	1.01	NOVA GAS TRANSMISSION LTD.	OTB3
0001236	DOROTHY	01 - 05 - 028 - 17 - 4	0.90	NOVA GAS TRANSMISSION LTD.	OTB3
0001237	BOWMANTON WEST	01 - 26 - 015 - 05 - 4	1.08	NOVA GAS TRANSMISSION LTD.	OTB3
0001241	HYLO	01 - 25 - 066 - 14 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001242	BODO WEST	01 - 31 - 037 - 02 - 4	0.94	NOVA GAS TRANSMISSION LTD.	OTB3
0001246	PRINCESS EAST	16 - 16 - 020 - 10 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001256	TWEEDIE SOUTH	01 - 05 - 068 - 12 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001257	VIKING NORTH	01 - 31 - 049 - 13 - 4	1.12	NOVA GAS TRANSMISSION LTD.	0TB3
0001259	GREGORY WEST	01 - 14 - 022 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001265	EDGERTON	05 - 13 - 045 - 04 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001266	EDGERTON WEST	01 - 36 - 044 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001267	GREGORY	01 - 18 - 022 - 13 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001268	TIDE LAKE NORTH	01 - 26 - 019 - 10 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001270	MATZHIWIN EAST	04 - 14 - 024 - 14 - 4	0.67	NOVA GAS TRANSMISSION LTD.	0TB3
0001272	LEO	09 - 17 - 035 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001273	MAPLE GLEN	01 - 01 - 037 - 16 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001274	BENTON WEST	01 - 28 - 028 - 04 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001275	BADGER EAST	09 - 13 - 016 - 17 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001276	NESTOW	09 - 26 - 060 - 24 - 4	1.26	NOVA GAS TRANSMISSION LTD.	0TB3
0001277	IDDESLEIGH SOUTH	01 - 01 - 020 - 11 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001278	PATRICIA	01 - 05 - 021 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001279	DAPP EAST	01 - 08 - 062 - 25 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001281	JARROW WEST	01 - 14 - 045 - 11 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001282	RALSTON	01 - 01 - 016 - 10 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001284	MATZHIWIN NORTHEAST	01 - 09 - 023 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001287	COUNTESS WEST	01 - 24 - 020 - 16 - 4	0.77	NOVA GAS TRANSMISSION LTD.	0TB3
0001289	PATRICIA WEST	01 - 26 - 021 - 13 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001290	BOLLOQUE SOUTH	10 - 10 - 064 - 26 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001291	HAMLIN	01 - 11 - 058 - 13 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001292	MONS LAKE	01 - 24 - 060 - 18 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001296	BANTRY NORTHEAST	01 - 09 - 020 - 13 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001297	ATMORE	01 - 32 - 067 - 17 - 4	1.22	NOVA GAS TRANSMISSION LTD.	0TB3
0001298	KILLAM NORTH	01 - 31 - 045 - 13 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001299	ROYAL PARK	16 - 23 - 051 - 15 - 4	0.80	NOVA GAS TRANSMISSION LTD.	0TB3
0001304	PROSPERITY	01 - 15 - 068 - 19 - 4	1.30	NOVA GAS TRANSMISSION LTD.	0TB3
0001306	RICHMOND	07 - 36 - 069 - 20 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001307	PADDLE RIVER	01 - 10 - 056 - 11 - 5	1.15	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001310	SADDLE LAKE WEST	01 - 25 - 057 - 13 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001311	SADDLE LAKE NORTH	09 - 09 - 058 - 11 - 4	1.14	NOVA GAS TRANSMISSION LTD.	0TB3
0001312	CESSFORD SOUTH	01 - 22 - 023 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001314	TILLEBROOK	01 - 20 - 018 - 13 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001315	CASSILS	13 - 24 - 019 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001316	NETOOK	01 - 21 - 033 - 01 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001317	UKALTA EAST	01 - 35 - 057 - 16 - 4	1.09	NOVA GAS TRANSMISSION LTD.	0TB3
0001318	BOWELL SOUTH	01 - 24 - 013 - 09 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001320	CRAIGEND NORTH	01 - 01 - 064 - 13 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001321	WESTLOCK	01 - 24 - 060 - 26 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001322	CHOICE	01 - 17 - 040 - 09 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001323	CHOICE B	01 - 17 - 040 - 09 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001325	MEDICINE HAT NORTH F	01 - 27 - 017 - 02 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001326	ATHABASCA	01 - 17 - 066 - 23 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001327	PRINCESS SOUTH	01 - 03 - 020 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001330	BASSANO SOUTH	01 - 05 - 022 - 18 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001331	TIDE LAKE EAST	01 - 35 - 018 - 10 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001334	BAXTER LAKE B	01 - 28 - 046 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001336	ROCHESTER	01 - 27 - 062 - 24 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001337	ABEE	01 - 32 - 061 - 22 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001338	MEANOOK	01 - 23 - 063 - 22 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001339	BAPTISTE SOUTH	01 - 18 - 067 - 22 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001340	WARDLOW EAST	01 - 24 - 021 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001341	SPRUCEFIELD	01 - 03 - 061 - 20 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001342	YOUNGSTOWN	01 - 29 - 030 - 09 - 4	1.02	NOVA GAS TRANSMISSION LTD.	0TB3
0001343	TWEEDIE	01 - 20 - 068 - 12 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001345	WHITFORD	08 - 20 - 056 - 15 - 4	1.02	NOVA GAS TRANSMISSION LTD.	0TB3
0001346	REDCLIFF WEST	01 - 23 - 013 - 07 - 4	0.68	NOVA GAS TRANSMISSION LTD.	0TB3
0001347	VIKING EAST	01 - 27 - 049 - 13 - 4	0.81	NOVA GAS TRANSMISSION LTD.	0TB3
0001348	TIDE LAKE	01 - 14 - 018 - 10 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001350	BULLPOUND SOUTH	01 - 29 - 024 - 14 - 4	1.03	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001351	AECO A	01 - 21 - 020 - 06 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001352	GRAINGER	01 - 35 - 029 - 24 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001353	WARSPITE	01 - 15 - 059 - 18 - 4	1.04	NOVA GAS TRANSMISSION LTD.	0TB3
0001354	SLAWA NORTH	04 - 18 - 056 - 09 - 4	1.34	NOVA GAS TRANSMISSION LTD.	0TB3
0001355	MONS LAKE EAST	01 - 17 - 060 - 17 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001357	HYLO SOUTH	01 - 01 - 066 - 14 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001358	GAYFORD	09 - 17 - 027 - 24 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001359	EQUITY B	01 - 29 - 031 - 23 - 4	0.71	NOVA GAS TRANSMISSION LTD.	0TB3
0001365	GREGORY NORTHEAST	01 - 25 - 022 - 13 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001366	LOUISIANA LAKE	01 - 03 - 018 - 11 - 4	0.69	NOVA GAS TRANSMISSION LTD.	0TB3
0001368	ATHABASCA EAST	01 - 23 - 066 - 22 - 4	1.30	NOVA GAS TRANSMISSION LTD.	0TB3
0001371	STEELE LAKE	01 - 34 - 065 - 24 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001372	RICINUS SOUTH	01 - 31 - 033 - 07 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001373	CALLING LAKE	13 - 14 - 071 - 20 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001374	RICH LAKE	01 - 36 - 063 - 12 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001377	THORHILD	10 - 25 - 059 - 22 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001378	RAINIER SOUTH	10 - 28 - 015 - 15 - 4	0.69	NOVA GAS TRANSMISSION LTD.	0TB3
0001379	MATZHIWIN SOUTH	01 - 18 - 022 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001382	BAXTER LAKE NORTHWEST	01 - 14 - 046 - 06 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001383	WAINWRIGHT EAST	01 - 04 - 043 - 04 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001385	JENNER WEST B	01 - 23 - 020 - 09 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001386	LUCKY LAKE	01 - 09 - 062 - 18 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001387	CALLING LAKE SOUTH	10 - 28 - 070 - 21 - 4	1.28	NOVA GAS TRANSMISSION LTD.	0TB3
0001388	STEVEVILLE	01 - 01 - 022 - 12 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001391	HALKIRK	02 - 34 - 038 - 16 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001392	RIBSTONE	01 - 07 - 043 - 02 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001395	SEDGEWICK EAST	01 - 23 - 043 - 11 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001396	MINBURN	01 - 24 - 051 - 10 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001397	CASTOR	01 - 03 - 038 - 13 - 4	0.85	NOVA GAS TRANSMISSION LTD.	0TB3
0001400	ROCK ISLAND LAKE	09 - 36 - 075 - 23 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001401	BONAR WEST	03 - 02 - 031 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa
Request Id: 111010
Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13
Database: MRIS
Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001403	SEDGEWICK NORTH	01 - 22 - 044 - 10 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001407	ISLAND LAKE	08 - 18 - 068 - 23 - 4	1.21	NOVA GAS TRANSMISSION LTD.	0TB3
0001409	BULLPOUND	01 - 32 - 025 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001413	HUDSON WEST	01 - 26 - 030 - 04 - 4	0.75	NOVA GAS TRANSMISSION LTD.	0TB3
0001414	ST. LINA	01 - 09 - 062 - 08 - 4	1.32	NOVA GAS TRANSMISSION LTD.	0TB3
0001415	ST. LINA NORTH	01 - 07 - 063 - 08 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001416	ST. LINA WEST	01 - 20 - 061 - 09 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001418	HATTIE LAKE NORTH	14 - 10 - 047 - 12 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001419	MAKEPEACE NORTH	15 - 33 - 023 - 18 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001423	SUFFIELD WEST	01 - 16 - 014 - 08 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001424	ACADIA VALLEY	12 - 12 - 026 - 02 - 4	0.95	NOVA GAS TRANSMISSION LTD.	0TB3
0001426	AECO H	01 - 22 - 020 - 04 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001428	WILLINGDON	12 - 24 - 055 - 15 - 4	0.90	NOVA GAS TRANSMISSION LTD.	0TB3
0001430	THORHILD WEST	12 - 11 - 060 - 22 - 4	1.18	NOVA GAS TRANSMISSION LTD.	0TB3
0001433	COUSINS WEST	01 - 22 - 013 - 06 - 4	0.76	NOVA GAS TRANSMISSION LTD.	0TB3
0001435	GEM SOUTH	01 - 26 - 022 - 16 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001436	HUSSAR NORTH	01 - 22 - 025 - 20 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001437	RICINUS WEST	01 - 30 - 035 - 08 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001439	HEISLER	01 - 15 - 042 - 16 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001440	TAPLOW	01 - 25 - 029 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001441	IRISH	01 - 36 - 054 - 06 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001442	TRAVERS	01 - 31 - 014 - 18 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001443	CALLING LAKE WEST	08 - 20 - 070 - 22 - 4	1.08	NOVA GAS TRANSMISSION LTD.	0TB3
0001444	HARDISTY	16 - 11 - 043 - 09 - 4	1.28	NOVA GAS TRANSMISSION LTD.	0TB3
0001446	KIRBY	10 - 25 - 073 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001447	SEIU CREEK	01 - 12 - 026 - 19 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001448	GRACE CREEK	01 - 34 - 040 - 09 - 5	0.70	NOVA GAS TRANSMISSION LTD.	0TB3
0001452	GOODFARE	01 - 19 - 072 - 11 - 6	1.19	NOVA GAS TRANSMISSION LTD.	0TB3
0001454	CLYDE	01 - 35 - 071 - 10 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001456	GLENDON	03 - 16 - 061 - 08 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001457	MITSUE SOUTH	02 - 12 - 070 - 04 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001458	MORRIN	10 - 33 - 030 - 19 - 4	0.94	NOVA GAS TRANSMISSION LTD.	0TB3
0001460	MORECAMBE	01 - 09 - 054 - 10 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001461	ROSEMARY NORTH	01 - 09 - 022 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001462	KARR	01 - 10 - 065 - 02 - 6	0.89	NOVA GAS TRANSMISSION LTD.	0TB3
0001464	VILNA	01 - 32 - 059 - 13 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001465	LONE BUTTE	01 - 33 - 028 - 15 - 4	0.99	NOVA GAS TRANSMISSION LTD.	0TB3
0001466	ROSEMARY	01 - 21 - 021 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001468	ROSALIND	09 - 26 - 045 - 16 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001469	ANDREW	01 - 19 - 057 - 15 - 4	0.93	NOVA GAS TRANSMISSION LTD.	0TB3
0001473	AECO I	01 - 04 - 018 - 09 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001474	BINDLOSS WEST	01 - 28 - 022 - 05 - 4	0.83	NOVA GAS TRANSMISSION LTD.	0TB3
0001476	DEMMITT	15 - 18 - 074 - 12 - 6	1.27	NOVA GAS TRANSMISSION LTD.	0TB3
0001479	HYTHE	01 - 10 - 074 - 11 - 6	1.27	NOVA GAS TRANSMISSION LTD.	0TB3
0001480	GLEICHEN	04 - 01 - 022 - 21 - 4	0.97	NOVA GAS TRANSMISSION LTD.	0TB3
0001482	GRAHAM	01 - 19 - 080 - 04 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001483	KENT	01 - 13 - 062 - 03 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001484	MOOSELAKE RIVER	01 - 08 - 062 - 07 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001485	CHARD	01 - 32 - 079 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001487	SPURFIELD	01 - 28 - 071 - 02 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001489	CUTBANK RIVER	01 - 16 - 062 - 08 - 6	1.19	NOVA GAS TRANSMISSION LTD.	0TB3
0001490	GEM WEST	01 - 24 - 023 - 17 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001492	CASLAN EAST	01 - 29 - 064 - 16 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001494	LITTLE SUNDANCE	01 - 02 - 054 - 19 - 5	0.69	NOVA GAS TRANSMISSION LTD.	0TB3
0001497	BARICH	01 - 20 - 060 - 18 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001499	ROBB	01 - 12 - 049 - 20 - 5	0.83	NOVA GAS TRANSMISSION LTD.	0TB3
0001501	DAKIN	01 - 13 - 067 - 16 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001502	NEWBROOK	01 - 11 - 062 - 20 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001504	GOODRIDGE	01 - 34 - 061 - 09 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001507	ENDIANG	01 - 28 - 034 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001508	MICHICHI	04 - 08 - 031 - 18 - 4	0.95	NOVA GAS TRANSMISSION LTD.	0TB3
0001510	RIVERCOURSE	01 - 36 - 046 - 02 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001511	BLUE JAY	01 - 13 - 068 - 18 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001514	MAUGHAN	01 - 32 - 052 - 07 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001516	SUNDANCE CREEK	01 - 23 - 053 - 20 - 5	1.04	NOVA GAS TRANSMISSION LTD.	0TB3
0001517	KEHIWIN	01 - 25 - 059 - 07 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001519	ST. BRIDES	01 - 16 - 058 - 10 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001520	DONATVILLE	01 - 27 - 066 - 18 - 4	1.29	NOVA GAS TRANSMISSION LTD.	0TB3
0001521	SMITH	01 - 01 - 071 - 02 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001522	CALLING LAKE EAST	01 - 29 - 071 - 19 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001523	HELINA	01 - 21 - 064 - 09 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001524	MILLS	01 - 31 - 069 - 11 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001526	AKUINU RIVER	01 - 06 - 067 - 02 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001527	VIMY	01 - 11 - 059 - 25 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001528	HOOLE	16 - 36 - 080 - 25 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001529	DAYSLAND	01 - 24 - 044 - 16 - 4	0.66	NOVA GAS TRANSMISSION LTD.	0TB3
0001530	RUMSEY	01 - 31 - 033 - 20 - 4	0.90	NOVA GAS TRANSMISSION LTD.	0TB3
0001534	STANDARD	01 - 01 - 024 - 22 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001535	CLANDONALD	01 - 34 - 052 - 06 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001536	LINARIA	01 - 05 - 062 - 01 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001537	SCOTFIELD	01 - 16 - 030 - 10 - 4	1.07	NOVA GAS TRANSMISSION LTD.	0TB3
0001539	DELIA	07 - 15 - 032 - 18 - 4	1.02	NOVA GAS TRANSMISSION LTD.	0TB3
0001540	ROWLEY	01 - 13 - 032 - 19 - 4	0.87	NOVA GAS TRANSMISSION LTD.	0TB3
0001541	CRAIGMYLE	01 - 08 - 032 - 17 - 4	1.29	NOVA GAS TRANSMISSION LTD.	0TB3
0001545	OPAL	01 - 29 - 057 - 21 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001547	ETZIKOM A	01 - 27 - 006 - 08 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001548	ETZIKOM B	05 - 27 - 006 - 08 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001551	MURRAY LAKE	01 - 32 - 009 - 07 - 4	1.18	NOVA GAS TRANSMISSION LTD.	0TB3
0001555	BULLSHEAD	01 - 06 - 012 - 06 - 4	0.93	NOVA GAS TRANSMISSION LTD.	0TB3
0001556	SOUTH SASKATCHEWAN RIVER	01 - 23 - 012 - 07 - 4	1.29	NOVA GAS TRANSMISSION LTD.	0TB3
0001557	ETZIKOM D	01 - 27 - 006 - 08 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001558	ELK RIVER SOUTH	06 - 10 - 047 - 14 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001561	BYEMOOR	01 - 32 - 034 - 17 - 4	0.72	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001564	LARKSPUR	01 - 36 - 062 - 27 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001565	STONEY CREEK	01 - 13 - 060 - 15 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001566	STONEY CREEK WEST	01 - 04 - 060 - 15 - 4	1.25	NOVA GAS TRANSMISSION LTD.	OTB3
0001569	IROQUOIS CREEK	04 - 08 - 069 - 08 - 6	0.99	NOVA GAS TRANSMISSION LTD.	OTB3
0001570	WATTS	02 - 04 - 031 - 15 - 4	0.68	NOVA GAS TRANSMISSION LTD.	OTB3
0001572	MARLBORO	01 - 24 - 052 - 20 - 5	0.97	NOVA GAS TRANSMISSION LTD.	OTB3
0001573	ANSELL	02 - 29 - 053 - 17 - 5	0.73	NOVA GAS TRANSMISSION LTD.	OTB3
0001574	TROCHU	01 - 31 - 032 - 23 - 4	0.81	NOVA GAS TRANSMISSION LTD.	OTB3
0001576	HADDOCK	15 - 30 - 055 - 14 - 5	0.75	NOVA GAS TRANSMISSION LTD.	OTB3
0001577	WINEFRED RIVER	08 - 04 - 077 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001578	MILO	03 - 31 - 018 - 19 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001579	ROSE LYNNE	01 - 21 - 028 - 13 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001580	SPEAR LAKE	01 - 20 - 066 - 21 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001581	SQUARE LAKE	01 - 28 - 068 - 13 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001583	CRAIGMYLE EAST	01 - 28 - 031 - 16 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001585	WEASEL CREEK	01 - 06 - 060 - 19 - 4	1.26	NOVA GAS TRANSMISSION LTD.	OTB3
0001586	EQUITY EAST	01 - 29 - 031 - 23 - 4	0.72	NOVA GAS TRANSMISSION LTD.	OTB3
0001587	OVERLEA	07 - 09 - 072 - 04 - 5	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001589	HADDOCK NORTH	01 - 15 - 056 - 14 - 5	0.78	NOVA GAS TRANSMISSION LTD.	OTB3
0001590	BOHN LAKE	10 - 02 - 080 - 06 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001595	SUNDANCE CREEK EAST	04 - 29 - 054 - 19 - 5	0.71	NOVA GAS TRANSMISSION LTD.	OTB3
0001600	RUMSEY WEST	04 - 35 - 033 - 21 - 4	1.10	NOVA GAS TRANSMISSION LTD.	OTB3
0001601	QUEENSTOWN	02 - 11 - 020 - 23 - 4	1.01	NOVA GAS TRANSMISSION LTD.	OTB3
0001602	FORT KENT	14 - 11 - 062 - 04 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001603	HAYS	11 - 31 - 013 - 14 - 4	1.10	NOVA GAS TRANSMISSION LTD.	OTB3
0001604	BERRY CREEK SOUTH	01 - 17 - 026 - 10 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001605	MONITOR CREEK	01 - 25 - 033 - 05 - 4	0.68	NOVA GAS TRANSMISSION LTD.	OTB3
0001606	VICTOR	05 - 11 - 033 - 18 - 4	1.24	NOVA GAS TRANSMISSION LTD.	OTB3
0001608	KIKINO	01 - 06 - 063 - 15 - 4	1.28	NOVA GAS TRANSMISSION LTD.	OTB3
0001609	CHISHOLM MILLS WEST	11 - 36 - 068 - 03 - 5	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001612	COATES LAKE	13 - 19 - 032 - 01 - 4	1.11	NOVA GAS TRANSMISSION LTD.	OTB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001613	ACADIA NORTH	09 - 30 - 026 - 03 - 4	0.66	NOVA GAS TRANSMISSION LTD.	OTB3
0001614	CONTRACOSTA LAKE	10 - 09 - 032 - 12 - 4	0.87	NOVA GAS TRANSMISSION LTD.	OTB3
0001615	ELMWORTH HIGH	01 - 08 - 070 - 11 - 6	1.03	NOVA GAS TRANSMISSION LTD.	OTB3
0001616	BLOOD INDIAN CREEK EAST	03 - 06 - 023 - 10 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001617	GHOSTPINE B	16 - 02 - 031 - 21 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001621	TORRINGTON EAST	05 - 11 - 033 - 26 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001622	CARBON WEST	01 - 34 - 029 - 22 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001623	GATINE	10 - 08 - 029 - 22 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001624	CONKLIN	02 - 12 - 077 - 08 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001627	KETTLE RIVER	15 - 02 - 081 - 06 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001628	WINEFRED RIVER NORTH	07 - 15 - 078 - 04 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001630	LONG LAKE WEST	03 - 14 - 064 - 20 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001631	ACADIA EAST	02 - 15 - 026 - 03 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001632	FOISY	04 - 30 - 056 - 11 - 4	1.07	NOVA GAS TRANSMISSION LTD.	OTB3
0001633	MAY HILL	10 - 36 - 076 - 15 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001634	CONKLIN WEST	09 - 23 - 077 - 09 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001635	CONTRACOSTA EAST	16 - 03 - 032 - 11 - 4	1.18	NOVA GAS TRANSMISSION LTD.	OTB3
0001637	SMITH WEST	09 - 01 - 071 - 02 - 5	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001639	TIDE LAKE B	01 - 14 - 018 - 10 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001641	MOUNT VALLEY	11 - 06 - 071 - 13 - 6	1.21	NOVA GAS TRANSMISSION LTD.	OTB3
0001644	TILLEBROOK WEST	09 - 18 - 018 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001645	METISKOW NORTH	01 - 09 - 040 - 06 - 4	1.05	NOVA GAS TRANSMISSION LTD.	OTB3
0001646	DECRENE NORTH	11 - 06 - 073 - 01 - 5	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001647	GRIST LAKE	11 - 01 - 073 - 06 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001649	BADGER NORTH	01 - 18 - 017 - 18 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001650	WILDUNN CREEK EAST	05 - 34 - 026 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	OTB3
0001652	WILLOW RIVER	01 - 07 - 078 - 01 - 5	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001660	BONNYVILLE	16 - 12 - 062 - 06 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3
0001661	WILDHAY RIVER	14 - 36 - 057 - 23 - 5	0.75	NOVA GAS TRANSMISSION LTD.	OTB3
0001663	MARLBORO EAST	01 - 24 - 052 - 20 - 5	0.97	NOVA GAS TRANSMISSION LTD.	OTB3
0001665	PARSONS LAKE	12 - 07 - 044 - 04 - 4	1.35	NOVA GAS TRANSMISSION LTD.	OTB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001666	CHEECHAM	01 - 14 - 083 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001668	KETTLE RIVER NORTH	07 - 02 - 083 - 06 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001669	WADDELL CREEK	16 - 01 - 079 - 06 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001671	WINEFRED RIVER SOUTH	06 - 04 - 075 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001672	MARTEN HILLS NORTH	01 - 19 - 077 - 25 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001673	HERMIT LAKE	01 - 36 - 071 - 07 - 6	1.24	NOVA GAS TRANSMISSION LTD.	0TB3
0001675	BELLIS SOUTH	15 - 34 - 058 - 16 - 4	0.96	NOVA GAS TRANSMISSION LTD.	0TB3
0001676	CALLING LAKE NORTH	13 - 25 - 070 - 21 - 4	1.24	NOVA GAS TRANSMISSION LTD.	0TB3
0001677	FAIRYDELL CREEK	01 - 11 - 059 - 23 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001678	INDIAN LAKE	04 - 22 - 019 - 21 - 4	0.74	NOVA GAS TRANSMISSION LTD.	0TB3
0001680	CHERRY GROVE EAST	01 - 12 - 062 - 01 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001681	AKUINU RIVER WEST	01 - 27 - 065 - 04 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001682	KINOSIS	07 - 02 - 085 - 06 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001684	WIAU LAKE	01 - 30 - 074 - 08 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001685	IPIATIK LAKE	01 - 29 - 073 - 07 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001686	CRAMMOND	11 - 34 - 034 - 06 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001689	DROPOFF CREEK	01 - 25 - 078 - 15 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001692	CARIBOU LAKE	15 - 01 - 069 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001693	MINNOW LAKE	05 - 01 - 051 - 15 - 5	0.98	NOVA GAS TRANSMISSION LTD.	0TB3
0001694	JACKFISH CREEK	01 - 32 - 065 - 04 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001695	LAWRENCE LAKE NORTH	15 - 29 - 070 - 24 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001697	CORRIGALL LAKE	04 - 29 - 071 - 19 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001699	TWELVE MILE COULEE	13 - 35 - 014 - 12 - 4	0.68	NOVA GAS TRANSMISSION LTD.	0TB3
0001701	CROOKED LAKE SOUTH	07 - 13 - 063 - 22 - 5	0.93	NOVA GAS TRANSMISSION LTD.	0TB3
0001703	BOYLE WEST	03 - 21 - 064 - 18 - 4	1.07	NOVA GAS TRANSMISSION LTD.	0TB3
0001704	MEADOW CREEK	14 - 04 - 081 - 09 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001705	MEADOW CREEK WEST	12 - 16 - 079 - 09 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001706	ROURKE CREEK EAST	05 - 17 - 069 - 26 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001707	MEADOW CREEK EAST	10 - 14 - 080 - 08 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001708	CHELSEA CREEK	04 - 23 - 095 - 16 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001709	HASTINGS COULEE	01 - 14 - 041 - 15 - 4	0.86	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001710	PLEASANT WEST	02 - 27 - 068 - 20 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001712	CHRISTINA LAKE	08 - 33 - 075 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001713	CONN LAKE	01 - 31 - 063 - 07 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001714	PICHE LAKE	14 - 06 - 071 - 11 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001715	ELINOR LAKE	16 - 29 - 065 - 11 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001716	OSBORNE LAKE	09 - 01 - 064 - 07 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001717	INDIAN LAKE #2	04 - 22 - 019 - 21 - 4	0.74	NOVA GAS TRANSMISSION LTD.	0TB3
0001718	LACOREY	11 - 05 - 063 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001719	MANATOKEN LAKE	10 - 29 - 063 - 07 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001720	BELTZ LAKE	08 - 24 - 038 - 19 - 4	0.73	NOVA GAS TRANSMISSION LTD.	0TB3
0001721	LAC LA BICHE	05 - 03 - 067 - 13 - 4	1.28	NOVA GAS TRANSMISSION LTD.	0TB3
0001722	HACKETT WEST	13 - 02 - 036 - 20 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001724	WABASCA	08 - 18 - 081 - 01 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001725	CADOGAN	08 - 14 - 040 - 03 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001727	KIRBY NORTH #2	01 - 08 - 074 - 05 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001728	PARADISE VALLEY	02 - 28 - 046 - 02 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001733	DEVENISH WEST	09 - 03 - 074 - 12 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001734	DEVENISH SOUTH	04 - 24 - 074 - 10 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001736	WADDELL CREEK WEST	03 - 18 - 079 - 07 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001737	CAVALIER	15 - 32 - 023 - 23 - 4	0.66	NOVA GAS TRANSMISSION LTD.	0TB3
0001738	DANCING LAKE	14 - 11 - 067 - 01 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001741	RABBIT LAKE	12 - 31 - 094 - 18 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001742	ELINOR LAKE EAST	12 - 22 - 065 - 11 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001746	ESTRIDGE LAKE	13 - 31 - 043 - 02 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001747	NIGHTINGALE	10 - 31 - 026 - 23 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001753	FAWCETT RIVER NORTH	11 - 19 - 078 - 25 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001759	WILLOW RIVER NORTH	06 - 22 - 079 - 25 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001760	DECRENE EAST	14 - 14 - 072 - 01 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001763	CORNER LAKE #2	09 - 22 - 065 - 07 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001768	LONESOME LAKE	13 - 05 - 018 - 18 - 4	0.67	NOVA GAS TRANSMISSION LTD.	0TB3
0001769	MASTIN LAKE	16 - 05 - 064 - 21 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001770	ARMSTRONG LAKE	11 - 09 - 062 - 24 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001771	MONITOR CREEK WEST	16 - 32 - 032 - 06 - 4	1.06	NOVA GAS TRANSMISSION LTD.	0TB3
0001772	KIKINO NORTH	07 - 31 - 063 - 15 - 4	1.11	NOVA GAS TRANSMISSION LTD.	0TB3
0001773	CROW LAKE SOUTH	06 - 12 - 078 - 15 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001774	MUNSON	08 - 36 - 029 - 20 - 4	1.26	NOVA GAS TRANSMISSION LTD.	0TB3
0001778	BOLLOQUE #2	01 - 23 - 064 - 26 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001779	BLOOR LAKE	06 - 14 - 034 - 13 - 4	1.06	NOVA GAS TRANSMISSION LTD.	0TB3
0001781	MOSS LAKE	07 - 01 - 063 - 14 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001782	BAILEYS BOTTOM	01 - 12 - 007 - 22 - 4	1.17	NOVA GAS TRANSMISSION LTD.	0TB3
0001783	GOODRIDGE NORTH	04 - 16 - 062 - 09 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001785	MUSKWA RIVER	02 - 33 - 083 - 25 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001787	WHISTWOW	06 - 08 - 087 - 22 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001792	ATUSIS CREEK EAST	14 - 34 - 027 - 22 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001797	PITLO	04 - 17 - 070 - 13 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001799	JARVIE NORTH	16 - 33 - 064 - 01 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001801	VANDERSTEENE LAKE	06 - 10 - 087 - 01 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001802	MOSS LAKE NORTH	07 - 02 - 064 - 14 - 4	1.28	NOVA GAS TRANSMISSION LTD.	0TB3
0001803	CLYDE NORTH	09 - 23 - 073 - 09 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001805	CANOE LAKE	05 - 08 - 070 - 04 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001806	SIMON LAKES	07 - 34 - 086 - 18 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001807	CULP NORTH	13 - 09 - 079 - 22 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001811	KAKWA	01 - 03 - 064 - 07 - 6	1.16	NOVA GAS TRANSMISSION LTD.	0TB3
0001812	OSLAND LAKE	10 - 20 - 096 - 07 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001814	ORLOFF LAKE	16 - 05 - 075 - 25 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001817	OWL LAKE	14 - 29 - 096 - 11 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001818	DOWLING	04 - 29 - 032 - 14 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001820	ROCK ISLAND LAKE SOUTH #2	09 - 15 - 075 - 23 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001822	WANDERING RIVER	05 - 32 - 073 - 14 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001823	MOOSE PORTAGE	07 - 12 - 073 - 25 - 4	1.11	NOVA GAS TRANSMISSION LTD.	0TB3
0001824	OBED CREEK	11 - 19 - 055 - 20 - 5	0.89	NOVA GAS TRANSMISSION LTD.	0TB3
0001825	WELLING	02 - 01 - 007 - 22 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0001826	RALSTON SOUTH	11 - 27 - 014 - 09 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001829	OBED NORTH	01 - 31 - 055 - 20 - 5	0.73	NOVA GAS TRANSMISSION LTD.	0TB3
0001833	LEE LAKE	02 - 03 - 035 - 19 - 4	0.98	NOVA GAS TRANSMISSION LTD.	0TB3
0001834	HALKIRK NORTH #2	01 - 11 - 039 - 16 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001835	BIGKNIFE CREEK	12 - 24 - 038 - 17 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001837	TAWADINA CREEK	10 - 22 - 039 - 10 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001838	REDCLIFF SOUTH #2	16 - 07 - 014 - 05 - 4	0.69	NOVA GAS TRANSMISSION LTD.	0TB3
0001839	TILLEY SOUTH #2	01 - 34 - 016 - 13 - 4	1.04	NOVA GAS TRANSMISSION LTD.	0TB3
0001840	CARSELAND	12 - 19 - 027 - 24 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001841	Torlea East	01 - 06 - 049 - 12 - 4	0.79	NOVA GAS TRANSMISSION LTD.	0TB3
0001842	BOWMANTON EAST	01 - 27 - 015 - 04 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001942	FIGURE LAKE SUMMARY	01 - 13 - 063 - 18 - 4	0.93	NOVA GAS TRANSMISSION LTD.	0TB3
0001944	ZAMA LAKE SUMMARY	06 - 12 - 116 - 06 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0001945	WATERTON NO.1/WATERTON NO.2 SU	01 - 24 - 004 - 01 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0001947	BRAZEAU / BRAZEAU EAST SUMMARY	01 - 12 - 046 - 14 - 5	0.67	NOVA GAS TRANSMISSION LTD.	0TB3
0002005	WILDCAT HILLS	16 - 15 - 026 - 05 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002008	CROSSFIELD	01 - 03 - 030 - 02 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002010	MINNEHIK-BUCK LAKE	01 - 01 - 046 - 07 - 5	0.69	NOVA GAS TRANSMISSION LTD.	0TB3
0002012	WINDFALL	01 - 08 - 060 - 15 - 5	0.87	NOVA GAS TRANSMISSION LTD.	0TB3
0002013	KAYBOB	05 - 03 - 064 - 19 - 5	1.04	NOVA GAS TRANSMISSION LTD.	0TB3
0002014	WILLESDEN GREEN	01 - 03 - 042 - 07 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002016	FERRIER	01 - 20 - 039 - 07 - 5	0.74	NOVA GAS TRANSMISSION LTD.	0TB3
0002018	CARSON CREEK	01 - 22 - 061 - 12 - 5	1.19	NOVA GAS TRANSMISSION LTD.	0TB3
0002019	WILSON CREEK	04 - 28 - 043 - 04 - 5	0.87	NOVA GAS TRANSMISSION LTD.	0TB3
0002020	KAYBOB SOUTH	01 - 12 - 062 - 20 - 5	0.94	NOVA GAS TRANSMISSION LTD.	0TB3
0002022	JUDY CREEK	14 - 25 - 064 - 11 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002024	BRAZEAU EAST	01 - 12 - 046 - 14 - 5	0.53	NOVA GAS TRANSMISSION LTD.	0TB3
0002026	QUIRK CREEK	01 - 04 - 021 - 04 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002027	KAYBOB 11-36	06 - 27 - 063 - 19 - 5	1.03	NOVA GAS TRANSMISSION LTD.	0TB3
0002028	SIMONETTE	12 - 05 - 063 - 25 - 5	1.18	NOVA GAS TRANSMISSION LTD.	0TB3
0002029	WASKAHIGAN	01 - 07 - 064 - 23 - 5	0.88	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa
Request Id: 111010
Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13
Database: MRIS
Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0002030	STURGEON LAKE SOUTH	03 - 02 - 069 - 22 - 5	1.34	NOVA GAS TRANSMISSION LTD.	0TB3
0002031	GOLD CREEK	01 - 26 - 067 - 05 - 6	0.92	NOVA GAS TRANSMISSION LTD.	0TB3
0002032	BURNT TIMBER	01 - 13 - 030 - 07 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002034	VIRGINIA HILLS	09 - 17 - 064 - 13 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002035	KAYBOB SOUTH #3	13 - 10 - 059 - 18 - 5	0.78	NOVA GAS TRANSMISSION LTD.	0TB3
0002036	JUMPING POUND WEST	12 - 18 - 025 - 04 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002037	GILBY WEST	01 - 06 - 040 - 03 - 5	0.77	NOVA GAS TRANSMISSION LTD.	0TB3
0002040	LEAFLAND	01 - 21 - 040 - 05 - 5	0.97	NOVA GAS TRANSMISSION LTD.	0TB3
0002043	BELLOY	01 - 21 - 078 - 01 - 6	1.22	NOVA GAS TRANSMISSION LTD.	0TB3
0002044	DUNVEGAN	01 - 03 - 081 - 04 - 6	1.28	NOVA GAS TRANSMISSION LTD.	0TB3
0002046	PIONEER	01 - 34 - 054 - 14 - 5	0.72	NOVA GAS TRANSMISSION LTD.	0TB3
0002047	HOTCHKISS	01 - 34 - 093 - 01 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002049	ETA LAKE	01 - 07 - 051 - 11 - 5	0.74	NOVA GAS TRANSMISSION LTD.	0TB3
0002050	WHITEMUD RIVER	01 - 33 - 087 - 02 - 6	1.11	NOVA GAS TRANSMISSION LTD.	0TB3
0002053	KEG RIVER	01 - 18 - 102 - 02 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002054	HOTCHKISS NORTH	01 - 26 - 094 - 02 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002055	WHITEMUD EAST	01 - 32 - 087 - 01 - 6	1.24	NOVA GAS TRANSMISSION LTD.	0TB3
0002056	WHITEMUD WEST	01 - 33 - 087 - 02 - 6	1.11	NOVA GAS TRANSMISSION LTD.	0TB3
0002057	WORSLEY EAST	13 - 21 - 087 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002059	HINES CREEK	14 - 35 - 085 - 03 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002060	ZAMA LAKE	06 - 12 - 116 - 06 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002063	CLEAR HILLS	01 - 36 - 086 - 26 - 5	1.24	NOVA GAS TRANSMISSION LTD.	0TB3
0002064	HAIG RIVER EAST	01 - 29 - 104 - 02 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002065	HOTCHKISS EAST	01 - 06 - 094 - 01 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002066	BASSET LAKE WEST	01 - 07 - 108 - 06 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002068	KEG RIVER EAST	01 - 33 - 101 - 01 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002070	CLARK LAKE	01 - 19 - 060 - 18 - 5	0.89	NOVA GAS TRANSMISSION LTD.	0TB3
0002071	NITON	01 - 18 - 054 - 12 - 5	0.78	NOVA GAS TRANSMISSION LTD.	0TB3
0002075	WHITELAW	01 - 33 - 081 - 01 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002076	TEEPEE CREEK	01 - 02 - 074 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002078	GARRINGTON	04 - 20 - 034 - 04 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0002079	GARRINGTON EAST	01 - 17 - 034 - 03 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002081	EAGLE HILL	01 - 08 - 034 - 03 - 5	0.69	NOVA GAS TRANSMISSION LTD.	0TB3
0002082	TANGENT	01 - 20 - 080 - 24 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002084	DUNVEGAN WEST	07 - 15 - 082 - 05 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002085	BASSET LAKE SOUTH	01 - 01 - 107 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002086	HAIG RIVER	01 - 33 - 104 - 05 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002087	JOSEPHINE	01 - 36 - 082 - 10 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002089	PASS CREEK	01 - 22 - 060 - 19 - 5	0.86	NOVA GAS TRANSMISSION LTD.	0TB3
0002093	PADDLE PRAIRIE	01 - 06 - 105 - 22 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002094	HOTCHKISS NORTHEAST B	01 - 29 - 094 - 25 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002095	HOTCHKISS NORTHEAST C	12 - 29 - 094 - 25 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002098	PADDLE PRAIRIE SOUTH	01 - 12 - 103 - 24 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002099	ROSEVEAR SOUTH	01 - 11 - 054 - 15 - 5	0.82	NOVA GAS TRANSMISSION LTD.	0TB3
0002103	FOURTH CREEK	01 - 13 - 082 - 08 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002104	RAT CREEK	05 - 36 - 048 - 11 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002105	BELLOY WEST	06 - 18 - 078 - 02 - 6	1.18	NOVA GAS TRANSMISSION LTD.	0TB3
0002107	VALHALLA	01 - 29 - 075 - 09 - 6	1.22	NOVA GAS TRANSMISSION LTD.	0TB3
0002108	CHINCHAGA	01 - 24 - 096 - 05 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002109	ALDER FLATS	16 - 31 - 045 - 08 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002111	LOBSTICK	13 - 15 - 053 - 13 - 5	0.70	NOVA GAS TRANSMISSION LTD.	0TB3
0002112	WILLESDEN GREEN NORTH	13 - 33 - 042 - 07 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002115	FERRIER SOUTH A	01 - 20 - 039 - 07 - 5	0.74	NOVA GAS TRANSMISSION LTD.	0TB3
0002116	TONY CREEK NORTH	01 - 16 - 064 - 21 - 5	1.07	NOVA GAS TRANSMISSION LTD.	0TB3
0002118	BURNT RIVER	08 - 20 - 076 - 09 - 6	1.18	NOVA GAS TRANSMISSION LTD.	0TB3
0002119	BLUEBERRY HILL	01 - 24 - 079 - 11 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002120	WEST PEMBINA SOUTH	01 - 28 - 049 - 11 - 5	0.68	NOVA GAS TRANSMISSION LTD.	0TB3
0002121	TANGENT B	16 - 20 - 080 - 24 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002123	WATINO	02 - 14 - 077 - 25 - 5	1.33	NOVA GAS TRANSMISSION LTD.	0TB3
0002124	WOKING	01 - 30 - 075 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002126	HAY RIVER	01 - 04 - 113 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002127	HAIG RIVER NORTH	01 - 17 - 105 - 01 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0002128	LOVET CREEK	07 - 19 - 094 - 03 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002129	GRANADA	01 - 18 - 052 - 11 - 5	0.87	NOVA GAS TRANSMISSION LTD.	0TB3
0002132	BEAR RIVER	12 - 16 - 075 - 10 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002133	WARRENSVILLE	08 - 14 - 085 - 25 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002134	KSITUAN RIVER	01 - 02 - 079 - 08 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002135	PEERS	01 - 32 - 053 - 13 - 5	0.51	NOVA GAS TRANSMISSION LTD.	0TB3
0002136	ANTE CREEK SOUTH	01 - 04 - 066 - 23 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002137	SLOAT CREEK	01 - 32 - 098 - 07 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002138	BOYER EAST	01 - 10 - 102 - 24 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002139	DONNELLY	01 - 01 - 077 - 21 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002140	HEART RIVER	01 - 11 - 077 - 16 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002143	BAY TREE	01 - 20 - 078 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002144	MCLENNAN	01 - 22 - 079 - 20 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002145	HARO RIVER NORTH	01 - 23 - 105 - 03 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002146	JACKSON CREEK	02 - 26 - 033 - 06 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002147	WITHROW	01 - 34 - 040 - 04 - 5	0.68	NOVA GAS TRANSMISSION LTD.	0TB3
0002148	RAMBLING CREEK	01 - 21 - 090 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002149	MINNEHIK-BUCK LAKE B	01 - 01 - 046 - 07 - 5	0.69	NOVA GAS TRANSMISSION LTD.	0TB3
0002151	LASTHILL CREEK	01 - 29 - 040 - 06 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002152	CODNER	01 - 31 - 039 - 05 - 5	0.73	NOVA GAS TRANSMISSION LTD.	0TB3
0002153	PROGRESS	01 - 36 - 077 - 10 - 6	1.24	NOVA GAS TRANSMISSION LTD.	0TB3
0002157	TANGHE CREEK	11 - 29 - 096 - 11 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002158	WEMBLEY	11 - 19 - 073 - 08 - 6	1.14	NOVA GAS TRANSMISSION LTD.	0TB3
0002160	WATER VALLEY	01 - 28 - 029 - 04 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002161	FISH CREEK	01 - 09 - 022 - 03 - 5	0.41	NOVA GAS TRANSMISSION LTD.	0TB3
0002164	HENDERSON CREEK	11 - 34 - 079 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002166	RAY LAKE WEST	11 - 20 - 087 - 05 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002168	PASS CREEK WEST	01 - 19 - 060 - 19 - 5	0.83	NOVA GAS TRANSMISSION LTD.	0TB3
0002169	HOWARD CREEK EAST	09 - 34 - 077 - 06 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002170	SILVERWOOD	08 - 25 - 077 - 06 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002171	WILSON CREEK SOUTHEAST	09 - 21 - 043 - 04 - 5	0.88	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa
Request Id: 111010
Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13
Database: MRIS
Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0002173	POISON CREEK	13 - 05 - 055 - 11 - 5	0.98	NOVA GAS TRANSMISSION LTD.	0TB3
0002174	HENDERSON CREEK SOUTHEAST	11 - 19 - 079 - 11 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002175	BIG PRAIRIE	01 - 08 - 077 - 16 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002176	BIGORAY RIVER	01 - 18 - 052 - 11 - 5	0.87	NOVA GAS TRANSMISSION LTD.	0TB3
0002177	BENBOW SOUTH	10 - 23 - 057 - 19 - 5	0.97	NOVA GAS TRANSMISSION LTD.	0TB3
0002179	LEEDALE	05 - 20 - 041 - 04 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002181	BUTTE	13 - 14 - 037 - 06 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002182	BOTHA EAST	07 - 03 - 096 - 02 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002186	BEAR RIVER WEST	01 - 22 - 075 - 11 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002188	CARSON CREEK EAST	02 - 03 - 061 - 11 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002189	VALHALLA EAST	01 - 12 - 075 - 09 - 6	1.31	NOVA GAS TRANSMISSION LTD.	0TB3
0002190	GORDONDALE RECEIPT	01 - 12 - 079 - 12 - 6	0.95	NOVA GAS TRANSMISSION LTD.	0TB3
0002191	PROGRESS EAST	01 - 22 - 078 - 09 - 6	1.26	NOVA GAS TRANSMISSION LTD.	0TB3
0002192	NOTIKEWIN RIVER	10 - 18 - 092 - 02 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002193	RAY LAKE SOUTH	01 - 22 - 087 - 07 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002194	DEEP VALLEY CREEK EAST	01 - 05 - 063 - 25 - 5	0.88	NOVA GAS TRANSMISSION LTD.	0TB3
0002197	DOE CREEK	03 - 03 - 081 - 13 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002198	FOURTH CREEK WEST	10 - 11 - 082 - 09 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002199	FOULWATER CREEK	13 - 01 - 101 - 13 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002200	ALDER FLATS SOUTH	01 - 09 - 045 - 08 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002201	RAINBOW LAKE SOUTH	01 - 06 - 109 - 07 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002204	TANGHE CREEK #2	11 - 29 - 096 - 11 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002206	MULLIGAN CREEK SOUTH	09 - 07 - 081 - 07 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002207	WEBSTER	02 - 26 - 074 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002208	TANGENT EAST	05 - 03 - 079 - 24 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002210	DIXONVILLE NORTH #2	01 - 12 - 087 - 01 - 6	1.20	NOVA GAS TRANSMISSION LTD.	0TB3
0002211	RASPBERRY LAKE	05 - 01 - 064 - 17 - 5	1.27	NOVA GAS TRANSMISSION LTD.	0TB3
0002213	RAMBLING CREEK EAST	10 - 29 - 090 - 02 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002214	WOLVERINE RIVER	08 - 15 - 098 - 16 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002216	KEG RIVER NORTH	09 - 28 - 103 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002217	BOTHA WEST	02 - 16 - 098 - 05 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0002218	NOTIKEWIN RIVER NORTH	08 - 14 - 093 - 01 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002219	HINES CREEK WEST	10 - 23 - 085 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002220	BOULDER CREEK	06 - 24 - 072 - 18 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002221	CADOTTE RIVER	10 - 15 - 084 - 14 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002222	BEAR CANYON WEST	16 - 07 - 084 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002223	LAST LAKE	07 - 06 - 084 - 25 - 5	1.25	NOVA GAS TRANSMISSION LTD.	0TB3
0002224	TWO CREEKS	08 - 04 - 063 - 16 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002227	VALHALLA #2	03 - 29 - 075 - 09 - 6	1.22	NOVA GAS TRANSMISSION LTD.	0TB3
0002228	MARSH HEAD CREEK	01 - 28 - 059 - 22 - 5	0.89	NOVA GAS TRANSMISSION LTD.	0TB3
0002229	TWO CREEKS EAST	06 - 12 - 063 - 15 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002231	BIGSTONE EAST	01 - 14 - 061 - 20 - 5	1.03	NOVA GAS TRANSMISSION LTD.	0TB3
0002232	BIGSTONE EAST B	01 - 14 - 061 - 20 - 5	1.03	NOVA GAS TRANSMISSION LTD.	0TB3
0002233	DEBOLT	01 - 18 - 071 - 03 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002235	SLIMS LAKE	12 - 22 - 087 - 09 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002236	MUSKEG CREEK	05 - 11 - 109 - 08 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002237	MILLERS LAKE	16 - 04 - 056 - 17 - 5	0.75	NOVA GAS TRANSMISSION LTD.	0TB3
0002241	JONES LAKE NORTH	01 - 03 - 077 - 07 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002244	DEEP VALLEY CREEK SOUTH	11 - 03 - 060 - 25 - 5	0.80	NOVA GAS TRANSMISSION LTD.	0TB3
0002247	PETE LAKE SOUTH	16 - 19 - 073 - 26 - 5	1.18	NOVA GAS TRANSMISSION LTD.	0TB3
0002249	LENNARD CREEK	12 - 23 - 107 - 06 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002250	CLEAR HILLS NORTH	13 - 35 - 087 - 01 - 6	1.21	NOVA GAS TRANSMISSION LTD.	0TB3
0002251	FONTAS RIVER	02 - 28 - 102 - 11 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002253	SNIPE LAKE	07 - 22 - 070 - 20 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002254	DORIS CREEK NORTH	02 - 23 - 064 - 06 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002259	LATHROP CREEK	16 - 11 - 088 - 13 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002260	PASTECHO RIVER	10 - 02 - 077 - 05 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002261	RUSSELL CREEK	01 - 03 - 096 - 10 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002263	ZAMA LAKE #2	06 - 12 - 116 - 06 - 6	1.11	NOVA GAS TRANSMISSION LTD.	0TB3
0002264	SNOWFALL CREEK	13 - 06 - 104 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002265	RAT CREEK SOUTH	16 - 35 - 048 - 12 - 5	0.70	NOVA GAS TRANSMISSION LTD.	0TB3
0002266	CHINCHAGA WEST	01 - 24 - 096 - 05 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0002267	JONES LAKE	01 - 07 - 075 - 07 - 6	1.21	NOVA GAS TRANSMISSION LTD.	0TB3
0002268	FRAKES FLATS	01 - 26 - 068 - 25 - 5	1.07	NOVA GAS TRANSMISSION LTD.	0TB3
0002272	JONES LAKE EAST	08 - 17 - 075 - 07 - 6	1.30	NOVA GAS TRANSMISSION LTD.	0TB3
0002273	MIRAGE	10 - 02 - 079 - 08 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002276	SHEKILIE RIVER NORTH	11 - 04 - 119 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002277	HUNT CREEK	03 - 32 - 091 - 08 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002278	HAY RIVER SOUTH	11 - 31 - 111 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002279	JONES LAKE #2	01 - 07 - 075 - 07 - 6	1.21	NOVA GAS TRANSMISSION LTD.	0TB3
0002280	PETE LAKE	03 - 26 - 074 - 01 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002281	SAND CREEK	06 - 25 - 045 - 10 - 5	0.70	NOVA GAS TRANSMISSION LTD.	0TB3
0002282	RUNNING LAKE	12 - 23 - 087 - 07 - 6	1.11	NOVA GAS TRANSMISSION LTD.	0TB3
0002284	STEEN RIVER	06 - 22 - 122 - 02 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002285	DEADRICK CREEK	01 - 04 - 031 - 01 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002286	CHICKADEE CREEK WEST	10 - 04 - 063 - 15 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002287	LAFOND CREEK	02 - 23 - 093 - 07 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002288	KIDNEY LAKE	04 - 14 - 091 - 04 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002289	DARLING CREEK	04 - 27 - 095 - 06 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002290	GODS LAKE	12 - 10 - 090 - 03 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002291	ALDER FLATS #2	16 - 31 - 045 - 08 - 5	0.39	NOVA GAS TRANSMISSION LTD.	0TB3
0002292	ZAMA LAKE #3	06 - 12 - 116 - 06 - 6	1.11	NOVA GAS TRANSMISSION LTD.	0TB3
0002296	COUNTESS SOUTH #2	07 - 02 - 018 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002701	WHITBURN EAST	11 - 26 - 079 - 09 - 6	1.34	NOVA GAS TRANSMISSION LTD.	0TB3
0002702	MAHASKA	04 - 18 - 057 - 12 - 5	0.99	NOVA GAS TRANSMISSION LTD.	0TB3
0002704	BLUE RAPIDS	12 - 35 - 047 - 10 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002705	CHESTER CREEK	07 - 30 - 094 - 16 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002706	MCLEAN CREEK	16 - 04 - 085 - 08 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002707	WINAGAMI LAKE	16 - 17 - 077 - 17 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002709	BOOTIS HILL	07 - 34 - 120 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002710	MCMILLAN LAKE	08 - 27 - 077 - 03 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002711	MUSREAU LAKE	05 - 25 - 062 - 06 - 6	1.23	NOVA GAS TRANSMISSION LTD.	0TB3
0002712	DOE CREEK SOUTH	09 - 22 - 080 - 13 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0002713	MARLOW CREEK	09 - 17 - 122 - 20 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002715	ROD LAKE	07 - 33 - 092 - 20 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002716	DUNVEGAN WEST #2	07 - 15 - 082 - 05 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002717	DEMMITT #2	15 - 18 - 074 - 12 - 6	0.97	NOVA GAS TRANSMISSION LTD.	0TB3
0002718	CULP #2	04 - 22 - 078 - 23 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002720	MANIR	16 - 36 - 076 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002721	BROWNVALE NORTH	08 - 36 - 082 - 26 - 5	1.14	NOVA GAS TRANSMISSION LTD.	0TB3
0002723	JACKPOT CREEK	01 - 28 - 122 - 22 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002724	CROOKED LAKE WEST	06 - 17 - 063 - 22 - 5	0.86	NOVA GAS TRANSMISSION LTD.	0TB3
0002725	ROSSBEAR LAKE	11 - 28 - 095 - 12 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002726	ORTON	12 - 03 - 010 - 23 - 4	0.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002728	OWL LAKE SOUTH	15 - 20 - 094 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002729	FARIA	08 - 05 - 104 - 03 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002731	CROWELL	10 - 27 - 078 - 19 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002734	ASSUMPTION #2	13 - 33 - 110 - 06 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002735	CODESA	13 - 27 - 078 - 25 - 5	1.13	NOVA GAS TRANSMISSION LTD.	0TB3
0002736	COPTON CREEK	13 - 10 - 062 - 08 - 6	1.18	NOVA GAS TRANSMISSION LTD.	0TB3
0002737	LALBY CREEK	04 - 21 - 078 - 20 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002738	CALAIS	15 - 16 - 069 - 22 - 5	1.23	NOVA GAS TRANSMISSION LTD.	0TB3
0002739	KEPPLER CREEK	01 - 28 - 092 - 17 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002742	OWL LAKE SOUTH #2	15 - 20 - 094 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002743	CALLUM CREEK	01 - 24 - 012 - 02 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0002744	BALLATER #2	01 - 21 - 077 - 21 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002745	NARRAWAY RIVER	10 - 08 - 062 - 10 - 6	1.28	NOVA GAS TRANSMISSION LTD.	0TB3
0002746	OWL LAKE SOUTH #3	15 - 20 - 094 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002747	TANGHE CREEK #3	11 - 29 - 096 - 11 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002748	KEMP RIVER	01 - 28 - 102 - 03 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002749	CRANBERRY LAKE #2	09 - 20 - 085 - 18 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0002750	MARSH HEAD CREEK WEST	07 - 16 - 059 - 24 - 5	0.78	NOVA GAS TRANSMISSION LTD.	0TB3
0002751	HUNT CREEK #2	03 - 32 - 091 - 08 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0003001	BOUNDARY LAKE SOUTH	08 - 14 - 085 - 13 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa
Request Id: 111010
Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13
Database: MRIS
Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0003008	CLEARDALE	01 - 33 - 085 - 11 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0003009	NEPTUNE	08 - 14 - 085 - 13 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0003113	TWINLAKES CREEK SALES	04 - 04 - 092 - 05 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0003860	JANUARY CREEK INTERCONNECTION	01 - 26 - 054 - 14 - 5	0.74	NOVA GAS TRANSMISSION LTD.	0TB3
0003862	SEVERN CREEK INTERCONNECTION	01 - 03 - 010 - 23 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0003866	CARBON INTERCONNECTION	01 - 16 - 029 - 22 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0003880	AECO INTERCONNECTION	01 - 35 - 012 - 06 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0003897	CROSSFIELD EAST INTERCONNECTIO	01 - 24 - 028 - 01 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0003915	HAMILTON LAKE SUMMARY	08 - 34 - 034 - 06 - 4	1.30	NOVA GAS TRANSMISSION LTD.	0TB3
0003916	VETERAN SUMMARY	01 - 29 - 034 - 08 - 4	1.30	NOVA GAS TRANSMISSION LTD.	0TB3
0003917	WHITEMUD WEST/WHITEMUD RIVER S	10 - 33 - 087 - 02 - 6	1.30	NOVA GAS TRANSMISSION LTD.	0TB3
0005003	LIEGE	01 - 29 - 092 - 20 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0005004	SALESKI	01 - 36 - 086 - 19 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0005005	GRANOR	07 - 25 - 083 - 18 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0005012	BOIVIN CREEK	01 - 01 - 082 - 17 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0005021	MACKAY RIVER	01 - 21 - 089 - 21 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0005022	DUNKIRK RIVER	12 - 31 - 094 - 18 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0005025	GREW LAKE	01 - 27 - 090 - 20 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0005026	ALGAR LAKE	01 - 21 - 084 - 15 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0005027	THICKWOOD HILLS	01 - 07 - 088 - 18 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0005028	GREW LAKE EAST	15 - 30 - 090 - 19 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0005402	COALDALE SOUTH B	01 - 15 - 008 - 20 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0076426	Topland	09 - 02 - 063 - 07 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0077682	Sharrow South #2	16 - 10 - 020 - 02 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0077684	Serviceberry Creek	11 - 17 - 026 - 22 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0077685	KERSEY	04 - 15 - 028 - 26 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0078204	Chancellor Interconnection	02 - 24 - 023 - 20 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0078786	Bowell South #2	01 - 24 - 013 - 09 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0078788	Tudor	11 - 17 - 026 - 22 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0079440	Hartell South	01 - 05 - 019 - 02 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0079847	Ksituan River East # 2	08 - 07 - 079 - 06 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0079881	Basset Lake	16 - 35 - 107 - 04 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0079882	Pakan Lake	01 - 18 - 057 - 11 - 4	0.95	NOVA GAS TRANSMISSION LTD.	0TB3
0080205	Marsh Head Creek West #2	07 - 16 - 059 - 24 - 5	0.78	NOVA GAS TRANSMISSION LTD.	0TB3
0080213	Ekwan	10 - 15 - 111 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0080255	Bolton Creek Receipt (Stn. 2687)	01 - 36 - 060 - 03 - 6	1.19	NOVA GAS TRANSMISSION LTD.	0TB3
0080769	Parker Creek	07 - 18 - 069 - 02 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0081141	Snuff Mountian	09 - 01 - 066 - 25 - 5	0.90	NOVA GAS TRANSMISSION LTD.	0TB3
0081331	Clear Prairie	08 - 36 - 086 - 10 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082579	Poe	08 - 04 - 049 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0082632	Linden	01 - 25 - 030 - 25 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0082700	North Hangingstone	11 - 10 - 084 - 10 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082701	Burnt Pine	04 - 20 - 083 - 11 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082702	Hangingstone	05 - 16 - 082 - 12 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082703	Thornbury Mariana	04 - 04 - 081 - 13 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082704	Thornbury East	15 - 12 - 080 - 13 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082705	Thornbury East	12 - 14 - 079 - 12 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082706	Clyden	08 - 22 - 076 - 12 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082709	Thornbury North	07 - 13 - 080 - 14 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082710	Thornbury West	05 - 28 - 079 - 14 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082711	North Duncan	16 - 13 - 077 - 15 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082713	Wander Tower	09 - 30 - 072 - 14 - 4	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0082714	Calling Lake Simmons	13 - 34 - 069 - 17 - 4	1.32	NOVA GAS TRANSMISSION LTD.	0TB3
0083423	Wooster	10 - 24 - 062 - 22 - 5	0.84	NOVA GAS TRANSMISSION LTD.	0TB3
0083833	Figure Lake	01 - 13 - 063 - 18 - 4	1.31	NOVA GAS TRANSMISSION LTD.	0TB3
0084029	Grizzly	07 - 10 - 061 - 22 - 5	0.95	NOVA GAS TRANSMISSION LTD.	0TB3
0084043	Timberwolf	05 - 03 - 109 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0084082	Nose Mountain	04 - 06 - 063 - 09 - 6	1.24	NOVA GAS TRANSMISSION LTD.	0TB3
0084132	Cecilia Meter Station	08 - 09 - 058 - 23 - 5	0.75	NOVA GAS TRANSMISSION LTD.	0TB3
0084389	Cessford Burfield West #2	13 - 10 - 027 - 15 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0085022	Grace Creek South	07 - 18 - 040 - 09 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0085403	Highland Ranch	08 - 33 - 032 - 24 - 4	0.68	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa
Request Id: 111010
Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13
Database: MRIS
Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0085677	Rumsey North #2	12 - 04 - 034 - 20 - 4	1.19	NOVA GAS TRANSMISSION LTD.	0TB3
0085678	Torrington East #2	05 - 11 - 033 - 26 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0085844	Freeman River	12 - 18 - 063 - 06 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0085845	Nosehill Creek North	01 - 01 - 057 - 22 - 5	0.74	NOVA GAS TRANSMISSION LTD.	0TB3
0086047	Little Bow Meter Station	05 - 18 - 014 - 18 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0086450	Big Eddy Interconnection	07 - 19 - 054 - 01 - 5	0.70	NOVA GAS TRANSMISSION LTD.	0TB3
0086652	Sharples	12 - 35 - 030 - 22 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0087581	Galt Island	09 - 20 - 014 - 08 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0087582	Big Valley	02 - 31 - 034 - 20 - 4	1.14	NOVA GAS TRANSMISSION LTD.	0TB3
0087583	Boggy Hall	08 - 08 - 047 - 09 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0088305	Doig River	02 - 30 - 090 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0088336	Squirrel Mountain	02 - 18 - 086 - 01 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0088342	Ridgevalley	09 - 21 - 071 - 26 - 5	1.09	NOVA GAS TRANSMISSION LTD.	0TB3
0088374	Lavesta	12 - 22 - 042 - 03 - 5	0.66	NOVA GAS TRANSMISSION LTD.	0TB3
0088504	Maddenville	08 - 15 - 063 - 25 - 5	1.11	NOVA GAS TRANSMISSION LTD.	0TB3
0088505	Resthaven	07 - 11 - 060 - 03 - 6	1.02	NOVA GAS TRANSMISSION LTD.	0TB3
0088751	Duvernay	04 - 23 - 055 - 12 - 4	0.98	NOVA GAS TRANSMISSION LTD.	0TB3
0088759	Mega River	02 - 03 - 113 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0088864	Kotcho	14 - 02 - 114 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0088865	Mega River #2	02 - 03 - 113 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0088869	Shekilie River East	03 - 08 - 117 - 10 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0089599	MacIntosh Lake	02 - 20 - 062 - 07 - 5	1.17	NOVA GAS TRANSMISSION LTD.	0TB3
0089771	Cattail Lake South	06 - 06 - 072 - 25 - 5	0.99	NOVA GAS TRANSMISSION LTD.	0TB3
0089837	Resthaven North	04 - 21 - 060 - 02 - 6	0.99	NOVA GAS TRANSMISSION LTD.	0TB3
0090151	Keiver's Lake	13 - 32 - 031 - 25 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0090212	Veda	15 - 07 - 088 - 12 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0090403	Chapel Rock	01 - 32 - 008 - 02 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0090442	Kersey #2	04 - 15 - 028 - 26 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0090444	Eaglesham South	15 - 25 - 076 - 26 - 5	1.05	NOVA GAS TRANSMISSION LTD.	0TB3
0090565	Mayberne	11 - 21 - 055 - 20 - 5	0.71	NOVA GAS TRANSMISSION LTD.	0TB3
0090568	Chickadee Creek No. 2	04 - 33 - 060 - 13 - 5	1.03	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0091231	Lamerton South	04 - 31 - 041 - 20 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0091652	Prairie Creek Receipt Stn (#4698)	16 - 26 - 060 - 05 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0092305	Porters Butte	16 - 11 - 030 - 23 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0092876	Jarvis Bay	16 - 29 - 041 - 21 - 4	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0093627	Sawn Lake East	10 - 20 - 091 - 12 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0093628	Colt	04 - 36 - 058 - 24 - 5	0.77	NOVA GAS TRANSMISSION LTD.	0TB3
0093762	Peavine Creek	01 - 25 - 077 - 21 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0093795	Munson #2	08 - 36 - 029 - 20 - 4	1.26	NOVA GAS TRANSMISSION LTD.	0TB3
0094594	Atusis Creek	12 - 19 - 027 - 24 - 4	0.29	NOVA GAS TRANSMISSION LTD.	0TB3
0095497	Fawcett River West #3	07 - 26 - 073 - 01 - 5	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0095663	Sunvalley	04 - 30 - 054 - 20 - 5	0.82	NOVA GAS TRANSMISSION LTD.	0TB3
0096977	Hamburg	10 - 25 - 096 - 10 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0096986	Oldman	14 - 02 - 056 - 21 - 5	0.71	NOVA GAS TRANSMISSION LTD.	0TB3
0097172	Sherri Vail	07 - 16 - 054 - 20 - 5	0.79	NOVA GAS TRANSMISSION LTD.	0TB3
0098188	Brainard Lake	09 - 07 - 074 - 12 - 6	1.27	NOVA GAS TRANSMISSION LTD.	0TB3
0101963	Crossfield East #3	02 - 23 - 028 - 01 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0107179	Bonanza	15 - 01 - 079 - 12 - 6	1.31	NOVA GAS TRANSMISSION LTD.	0TB3
0107180	Doe Creek South #2	09 - 22 - 080 - 13 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3
0108494	Warwick Southeast Storage	10 - 07 - 053 - 14 - 4	0.74	NOVA GAS TRANSMISSION LTD.	0TB3
0115877	Mayberne No 2	11 - 21 - 055 - 20 - 5	0.70	NOVA GAS TRANSMISSION LTD.	0TB3
0119021	Musreay Lake No 2	05 - 25 - 062 - 06 - 6	1.23	NOVA GAS TRANSMISSION LTD.	0TB3
0119947	SNUFF MOUNTAIN NORTH	09 - 36 - 066 - 25 - 5	0.93	NOVA GAS TRANSMISSION LTD.	0TB3
0124026	GORDONDALE EAST	09 - 07 - 079 - 11 - 6	1.30	NOVA GAS TRANSMISSION LTD.	0TB3
0125138	RAT CREEK WEST INTERCONNECT	06 - 31 - 048 - 12 - 5	0.76	NOVA GAS TRANSMISSION LTD.	0TB3
0130186	GREY OWL CREEK	06 - 12 - 044 - 13 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0132028	MITCHELL CREEK	01 - 01 - 049 - 20 - 5	0.82	NOVA GAS TRANSMISSION LTD.	0TB3
0134117	MUSREAU LAKE WEST	01 - 26 - 062 - 06 - 6	1.23	NOVA GAS TRANSMISSION LTD.	0TB3
0136565	BILBO	01 - 23 - 065 - 07 - 6	1.07	NOVA GAS TRANSMISSION LTD.	0TB3
0137622	ALDER FLATS SOUTH NO 2	10 - 09 - 045 - 08 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0137901	WOLF LAKE	01 - 04 - 052 - 17 - 5	0.67	NOVA GAS TRANSMISSION LTD.	0TB3
0138072	Bear River No 2	12 - 16 - 075 - 10 - 6	1.35	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsa

Request Id: 111010

Start Date: 2017/01

Meter Station Factors - Schedule A

Effective January 2017 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id
0138151	WILDHAY RIVER SOUTH	01 - 36 - 057 - 23 - 5	0.75	NOVA GAS TRANSMISSION LTD.	0TB3
0138720	Cynthia	16 - 10 - 049 - 11 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0138756	ANSELL SOUTH	15 - 02 - 053 - 18 - 5	0.68	NOVA GAS TRANSMISSION LTD.	0TB3
0138786	ELK RIVER SOUTHWEST	11 - 03 - 047 - 14 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0139266	YELLOWHEAD	12 - 02 - 046 - 14 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0139519	STRACHAN NORTH	03 - 21 - 038 - 09 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0139621	MINNOW LAKE WEST	01 - 09 - 052 - 17 - 5	0.69	NOVA GAS TRANSMISSION LTD.	0TB3
0140467	SHADY OAK NORTH	03 - 14 - 062 - 27 - 5	0.83	NOVA GAS TRANSMISSION LTD.	0TB3
0140728	SIMONETTE EAST	10 - 05 - 063 - 25 - 5	0.94	NOVA GAS TRANSMISSION LTD.	0TB3
0140766	GREY OWL CREEK NORTH	03 - 03 - 046 - 14 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0140879	VALHALLA NORTH	01 - 05 - 076 - 09 - 6	1.17	NOVA GAS TRANSMISSION LTD.	0TB3
0140880	GOLD CREEK SOUTH	11 - 21 - 066 - 03 - 6	0.89	NOVA GAS TRANSMISSION LTD.	0TB3
0141268	MUSREAU LAKE NORTH	08 - 26 - 062 - 06 - 6	1.17	NOVA GAS TRANSMISSION LTD.	0TB3
0141856	MUSREAU LAKE NORTH NO 2	08 - 26 - 062 - 06 - 6	1.17	NOVA GAS TRANSMISSION LTD.	0TB3
0142115	Ferrier West	13 - 12 - 039 - 10 - 5	0.65	NOVA GAS TRANSMISSION LTD.	0TB3
0501120	JAYAR METER STATION	01 - 05 - 061 - 03 - 6	1.19	NOVA GAS TRANSMISSION LTD.	0TB3

Report Name: r_meterstationfactorsb

Request Id: 111011

Production Year: 2017

Meter Station Factors - Schedule B

Effective January 2016 Production Month

Data As Of: 2017/03/13

Database: MRIS

Database Server: MRIS_PR

Receipt Meter Station Id	Receipt Meter Station Name	Receipt Meter Station Location	Receipt Meter Station Factor	Pipeline Company Name	Pipeline Company Id	Production Month Effective	Production Month Ineffective
0141480	Alexis Receipt Station (01874)	07 - 01 - 056 - 05 - 5	1.45	ATCO PIPELINES (North TN8263923)	0Z6J	June/2016	January/2017
0002118	BURNT RIVER	08 - 20 - 076 - 09 - 6	1.27	NOVA GAS TRANSMISSION LTD.	0TB3	May/2016	January/2017
0140467	SHADY OAK NORTH	03 - 14 - 062 - 27 - 5	0.90	NOVA GAS TRANSMISSION LTD.	0TB3	March/2016	January/2017
0140728	SIMONETTE EAST	10 - 05 - 063 - 25 - 5	1.01	NOVA GAS TRANSMISSION LTD.	0TB3	March/2016	January/2017
0140766	GREY OWL CREEK NORTH	03 - 03 - 046 - 14 - 5	0.70	NOVA GAS TRANSMISSION LTD.	0TB3	April/2016	January/2017
0140879	VALHALLA NORTH	01 - 05 - 076 - 09 - 6	1.26	NOVA GAS TRANSMISSION LTD.	0TB3	April/2016	January/2017
0140880	GOLD CREEK SOUTH	11 - 21 - 066 - 03 - 6	0.95	NOVA GAS TRANSMISSION LTD.	0TB3	April/2016	January/2017
0141268	MUSREAU LAKE NORTH	08 - 26 - 062 - 06 - 6	1.26	NOVA GAS TRANSMISSION LTD.	0TB3	June/2016	January/2017
0141856	MUSREAU LAKE NORTH NO 2	08 - 26 - 062 - 06 - 6	1.26	NOVA GAS TRANSMISSION LTD.	0TB3	August/2016	January/2017
0142115	Ferrier West	13 - 12 - 039 - 10 - 5	0.70	NOVA GAS TRANSMISSION LTD.	0TB3	October/2016	January/2017